



## **REQUEST FOR QUALIFICATIONS**

### **ENERGY PERFORMANCE AUDIT AND ENVIRONMENTAL ASSESSMENT CONSULTING SERVICES FOR**

**BLAINE COUNTY SCHOOL DISTRICT # 61**

**December 10, 2008**



# REQUEST FOR QUALIFICATIONS

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December 10, 2008

We at the Blaine County School District want to thank you for your interest in responding to this Request for Qualification (RFQ). Our school district is continually striving to improve our learning environments as stated in our Mission, Vision and Purpose Statements.

***Mission***

*To be a world class, student-focused, community of teaching and learning.*

***Vision***

*To be a model school district.*

***Purpose***

*To make a significant difference in the lives of children.*

The attached RFQ outlines our intent for energy, environmental and healthy improvements to our existing facilities. We are looking for a consultant teammate that will lead us in an informed, value added evaluation so we may select specific improvements to incorporate. During the evaluation of the submitted RFQ's we will narrow our respondents to a select few. The selection committee will be conducting in person interviews with these finalists. As a potential next step in the process we may ask you to participate in a preliminary commissioned exercise. The intent would be to have you perform an energy audit/environmental assessment on one of our facilities and do a preliminary summary. This summary will then be used in our final decision making process for selecting our consultant.

We look forward to this process and the future improvements. Thank you for your time and interest.

Sincerely,

Howard Royal

BLAINE COUNTY SCHOOL DISTRICT #61

Issued by:

Blaine County School District #61  
118 West Bullion  
Hailey, Idaho 83333

For Energy Performance Contracting Services pursuant to Title 67, Chapter 57 Idaho Code.

**SECTION 1: INTRODUCTION**

- 1.1. Blaine County School District #61 (hereinafter referred to as Customer) seeks proposals from interested Energy Services Companies (ESCOs) to provide comprehensive services to reduce energy and water costs and improve environmental conditions and implement related capital improvements in selected facilities owned or managed by the Customer.

The entire process consists of four phases, however, at this time the Customer will only be entering into contract with the selected ESCO through the Technical Energy Audit Phase.

1.2

1. RFQ Phase: Through this RFQ, the Customer will select an ESCO based on written submissions and interviews. See attached flow chart “RFQ Process” for optional interview step.

2. Technical Energy Audit Phase: The Customer intends to enter into a Technical Energy Audit and Project Development Plan Agreement with the selected ESCO to further define the project scope and related issues.

3. Construction/Implementation Phase (possible future phase): Upon satisfactory results of the Technical Energy Audit, and at the option of the Customer, the Customer may enter into an Energy Performance Contract to implement recommended projects. ALL work will be commissioned, inspected, and verified and tested against design/specification produced by the consultant during the construction/ implementation phase

4. Commissioning/Monitoring Phase (possible future phase): The Energy Performance Contract shall include provisions for long-term follow-up monitoring, measurement and performance verification. The ESCOs processes and procedures must be in compliance with recognized commissioning practices.

- 1.3 The Customer will not be liable for any costs incurred by any ESCO in preparing or Submitting a submission or related to any site visit. Nor will the Customer incur any financial liability other than what liability exists pursuant to a validly executed agreement. No proprietary interest of any nature shall exist until all parties sign an Agreement.

## **SECTION 2: BACKGROUND, OVERVIEW, GOALS**

- 2.1. Customer seeks to maximize energy savings and improve environmental conditions and related improvements in existing facilities.
- 2.2. Services and capital improvements may be financed through a voter approved plant facility levy or an Energy Performance Contract. In either case the Customer seeks to:
  - Achieve significant long-term cost savings
  - Achieve cost savings
  - Maintain consistent levels of occupant comfort and building functionality
  - Captures benefits that may accrue as a direct result of such energy-related services and capital improvements, such as environmental protection, hazardous materials disposal or recycling, improved occupant comfort, reduced maintenance needs, improved indoor air quality, any unique benefits that may be provided by regular technology upgrades or advanced proprietary technology.

## **SECTION 3: REQUIRED SYSTEMS AND SERVICES CAPABILITIES (STATEMENT OF WORK)**

- 3.1. ESCO must be accredited member of the National Association of Energy Services Companies (NAESCO) and the Department of Energy or provide other recognized accreditation (i.e., state or regional) acceptable to the Customer.
- 3.2. ESCO has performed a minimum of five energy service (5) projects valued at Five Million Dollars (\$5,000,000) or more in the past five (5) years or more in any of the following states: ID, OR, MT, UT, CO, NM, AK, AZ, CA, HI, NV, WA, (ESCO will have to provide names, contacts, size and verification that it was done by the ESCO and not by a parent company) or adequate regional professional experiences.
- 3.3. ESCO must provide open-book pricing information that includes a cost-plus, fixed fee/markup to a guaranteed maximum (GMAX) price. In the event ESCO and Customer enter into an Energy Performance Contract, this open-book cost-plus process would need to be maintained throughout the life of the project. ESCO must provide examples of this fee base in submission.
- 3.4. ESCO must be a registered Public Works contractor in the State of Idaho and must have the demonstrated ability of providing general contracting services for an entity of the size and complexity of the Blaine County School District. ESCO must also have the demonstrated technical and managerial capability to address a broad range of energy and water systems in buildings, provide a comprehensive set of related services, and capture the value of any directly related ancillary benefits.
- 3.5. ESCO must provide evidence of financial stability and capability to fund all costs associated with its submission.

- 3.6. Energy systems include, but are not limited to, heating, ventilating and air conditioning (HVAC) equipment, energy management and control systems, lighting systems, domestic hot water systems, the building envelope and other using systems, such as laundry, kitchen, and renewable energy systems. Water systems could include, but are not limited to, devices which reduce water consumption and sewage services such as automatic controls, low-flow faucet aerators, low-flow toilets, cooling tower modifications and irrigation system controls or modifications.
- 3.7. Services may include but are limited to the following:
- 3.7.1. Audit Phase
- Technical energy and environmental conditions audit to evaluate costs and savings or variety of measures
  - Project development plan, including financial analysis
- 3.7.2. Construction/Implementation Phase
- Design services
  - Equipment procurement and purchasing
  - Construction/installation
  - Hazardous waste disposal or recycling
  - Financing capability or ability to help find financing
- 3.7.3. Commissioning/Monitoring Phase
- Commissioning
  - Continuing operations and maintenance for all improvements for up to one year
  - Staff training for Customer on routine maintenance and operation systems
  - Training of occupants
  - Monitoring and verification for measurement and reporting of performance and savings from improvements
  - Cost savings guarantee
- 3.8. Facilities identified for this work are listed in Attachment E: Technical Facility Profile. The Customer reserves the right to reduce the scope of work or conduct work in phases. All buildings and facilities listed may subsequently be added.

#### **SECTION 4: ADMINISTRATIVE INFORMATION**

- 4.1. RFQ Phase
- 4.1.1. Site Visits: Prior to the due date of submissions, the Customer will host a mandatory meeting for all ESCOs who will submit. This meeting will take place in Blaine County at the following facility. Attendance at this meeting is mandatory.

Blaine County School #61 District Office  
118 West Bullion  
Hailey, Idaho 83320

4.1.2. Knowledgeable representatives of the school district will be available to answer questions about operation and maintenance practices, problems, concerns and future plans. Customer will allow ESCO's scheduled access to the buildings but it is not mandatory. Any modifications to the RFQ resulting from the site visit will be provided in writing to all attending ESCOs.

4.1.3. Contact the following person for site visit details:

Name: Howard Royal, Director of Buildings and Grounds

Phone: (208) 578-5401

Fax: (208) 578-5448

E-mail: hroyal@blaineschools.org

4.1.2. Submission of Written Submissions: Submissions must be prepared as described in Attachment D: ESCO Response. All material submitted regarding this RFQ becomes the property of Customer. If any part of this RFQ is revised, an addendum notice will be sent to each responding ESCO via the Internet. A submission in response to this RFQ shall constitute a binding offer.

4.1.3. Submission Review: Customer will establish a project evaluation team to review and evaluate the written responses to this RFQ in accordance with the evaluation criteria identified in Attachment C: Evaluation Criteria. ESCOs are required to disclose markups for each category and provide a description of the intended pricing methodology. Cost analysis will be used to evaluate markups for reasonableness. References are required from at least two (2) prior clients addressing ESCO's performance in situations similar to those faced by the Customer. Customer reserves the right to reject any or all submissions and to waive informalities and minor irregularities in submissions received and to accept any submissions if deemed in the best interest of the Customer.

4.1.4. Interviews and Final Selection: In accordance with Idaho Code section 67-5711D(6), up to three (3) of the proposers will be selected to participate in an interview with the project evaluation team to more fully discuss how its approach to this project satisfies the evaluation criteria and to answer questions. All persons with major responsibility for the project's contract negotiation, construction management and follow-up monitoring should be present at the interview. Based on results from both the written responses to the RFQ and the oral interviews, an award will be made to the top-ranked ESCO.

4.1.5. Please note that the Customer may elect to have the final three (3) proposers conduct a preliminary "short" Technical Energy Audit and Environmental Assessment of a select school. This process will be further defined and presented when a selection for final interviews is made. This exercise would be requested as an example to evaluate your approach and would be done with a nominal fee being provided. This option will be discussed with the proposers at the final selection interviews.

4.2. **Technical Energy Audit Phase**

Development of Technical Energy Audit and Project Development Plan: Customer intends to enter into a contract for the Technical Energy Audit and Project Development Plan. Cost markups provided in the submission will be used in technical audit cost projections and possible future contract negotiations between the ESCO and Customer for future phases of work. All recommendations for new equipment of systems shall include “Return on Investment” cost comparison to the existing equipment or systems and up to three options for comparison in all categories where applicable.

4.3. **Construction/Implementation Phase**

Contract: Following successful completion of the Technical Energy Audit and Project Development Plan Agreement, and solely at the Customer’s option, Customer may enter into an Energy Performance Contract or other form of authorized contract to implement recommended projects.

4.4. **Other RFQ Issues**

4.4.1. Inquiries: ESCOs may make written fax inquiries concerning this RFQ to clarify requirements prior to the date indicated in Attachment B: Proposed Project

Schedule. All inquiries and answers will be shared with all ESCOs, in writing, as addendums to the RFQ. Send all inquiries to:

Name: Howard Royal, Director of Buildings and Grounds  
Address: 118 West Bullion, Hailey, Idaho 83333  
Phone: 208-578-5401  
Fax: 208-578-5448

4.4.2. Modification or Withdrawal of Submissions: Submissions may be modified or withdrawn by the ESCO prior to the established due date and time.

4.4.3. Acceptance of RFQ Terms: A submission in response to this RFQ shall constitute a binding offer. The signature of an ESCO shall indicate acknowledgment of this condition. ESCO must identify clearly and thoroughly any variations between its submission and the RFQ, including contract terms and conditions. Failure to do so shall be deemed an acceptance of the Customer’s terms and conditions and a waiver of any right to modify any terms, except as outlined or specified in the RFQ.

4.4.4. Confidential/Proprietary Information: Idaho Public Records Law, Idaho Code Sections 9-337 through 9-348, allows the open inspection and copying of public records. Public records include any writing containing information relating to the conduct or administration of the public’s business prepared, owned, used, or retained by a state or local agency regardless of the physical form or character. **ALL, OR MOST, OF THE INFORMATION CONTAINED IN YOUR RESPONSE TO THIS**

RFQ WILL BE A PUBLIC RECORD SUBJECT TO DISCLOSURE UNDER THE PUBLIC RECORDS LAW.

- 4.4.5. Acceptance of Submission Content: The contents of the submission (including persons specified to implement the project) of the successful ESCO will become contractual obligations. Failure of the successful ESCO to accept these obligations in a contract, or similar authorization acquisition document, may result in cancellation of the award and such ESCO may be excluded from consideration in future energy saving projects.
- 4.4.6. Certification: Each person signing the submission certifies that: S/He is the person in the ESCO's organization responsible for the decision as to the prices being offered herein and that s/he has not participated, and will not participate, in any action contrary to the above; or

S/He is not the person in the ESCO's organization responsible for the decision as to the prices being offered herein but that s/he has been authorized in writing to act as agent for the persons responsible for such decision in certifying that such persons have not participated, and will not participate, in any action contrary to the above, and as their agent does hereby so certify; and he has not participated, and will not participate, in any action contrary to the above.

**ATTACHMENT A: CONTRACT TERMS AND CONDITIONS**

Key elements for each phase of the project will, at a minimum, include the following:

**TECHNICAL ENERGY AUDIT AND PROJECT DEVELOPMENT PLAN AGREEMENT**

1. Technical Energy Audit: The ESCO's proposed work under the Technical Energy Audit must include the performance and presentation of results from a detailed financial grade technical energy audit of acceptable quality to the Customer. Markups provided by an ESCO in response to this RFQ shall be included in the Technical Energy Audit and Project Development Plan Agreement and must be used in the energy audit, provided the size and scope of the project remain similar. The Customer agrees to pay the cost of the audit as stated in the submission in accordance with the contract terms and conditions. Only audits guaranteeing a savings over the proposed contract period will be accepted. The technical audit must include estimates of savings for each cost savings measure. Also, the cost estimate for each cost savings measure must include an itemized estimate of all costs, including design, engineering, installation, maintenance and repairs.
  
2. Allowable Cost Savings: In considering your submission, these are the allowable cost savings measures we will consider. "Cost-saving measure" means any facility improvement, repair or alteration, or any equipment, fixture or furnishing to be added or used in any facility that is designed to reduce energy consumption and energy operating costs or increase the energy efficiency of facilities for their appointed functions that are cost effective. "Cost-saving measure" includes, but is not limited to, one (1) or more of the following:
  - a. Procurement of low-cost energy supplies of all types, including electricity, natural gas and water;
  - b. Insulating the building structure or systems in the building;
  - c. Storm windows or doors, caulking or weather stripping, multiglazed windows or door systems, heat-absorbing or heat-reflective glazed and coated window and door systems, additional glazing, reductions in glass area or other window and door system modifications that reduce energy consumption;
  - d. Automated or computerized energy control systems;
  - e. Heating, ventilation or air conditioning system modifications or replacements;
  - f. Replacing or modifying lighting fixtures to increase the energy efficiency of the lighting system;
  - g. Energy recovery systems;
  - h. Cogeneration systems that produce steam or forms of energy such as heat, as well as electricity, for use primarily within a building or complex of buildings;
  - i. Installing new or modifying existing day lighting systems;

- j. Installing or modifying renewable energy and alternate energy technologies;
- k. Building operation programs that reduce energy costs including, but not limited to, computerized programs, training and other similar activities;
- l. Steam trap improvement programs that reduce energy costs;
- m. Devices that reduce water consumption; and
- n. Any additional building infrastructure improvements that produce energy cost savings, significantly reduce energy consumption or increase the energy efficiency of the facilities for their appointed functions and are in compliance with all applicable state building codes.

Allowable cost saving measures may **not** include:

- a. Customer in-house labor costs.
- b. Customer deferred maintenance cost.
- c. Offset of future customer capital cost.

The following items and contract terms may be negotiated:

- a. Escalation rates.
- b. Interest rates.
- c. Customer equity cash outlay (Customer's option).
- d. Grants and credits from third parties.

Any cost savings related to maintenance and operation of the facilities will be rigorously reviewed and, if agreed to, will be limited to those that can be thoroughly documented and approved by the Customer.

- 3. Use of Stated Cost Markups: The pricing methodology and individual cost markups provided in a submission will be the maximum markups to be used in any subsequent technical audit or performance contract, providing the scope and size of the project remain similar. Cost markups in a submission can be decreased in a subsequent contract.
- 4. Professional Architect/Engineer Involvement: A registered architect or professional engineer must review and approve design work done and must be involved throughout the process of auditing, design, construction, and installation. The architect or engineer may be an employee of the ESCO and must be licensed/registered in Idaho.
- 5. The Professional Engineer who supervises must stamp final documents. This is in addition to the designs that may be stamped by subcontractors who performed the engineering and/or architectural work.

6. Insurance: Prior to the commencement of work, the ESCO must provide to the Customer evidence of insurance for the audit, construction and operations phases of the project.  
Workers' Compensation: ESCO, performing as an independent contractor hereunder, shall be fully responsible for providing Worker's Compensation or other applicable insurance coverage for itself and its employees and the Customer shall have no responsibility of liability for such insurance coverage.  
General Liability Insurance: The successful ESCO shall provide to the customer a certificate of insurance issued by the insurance carrier, showing the ESCO to have in effect during the term of any Contract a General Liability Insurance policy which shall be the primary coverage for ESCO's activities under contract and all equipment, software and systems including training of any type which are part of this RFQ.
  - a. The required insurance coverage shall be listed with minimum coverage of at least Five Million Dollars (\$5,000,000.00) per accident and shall be provided by an insurance company authorized by the Idaho Department of Insurance to transact business in the State of Idaho. Further, customer shall be a named insured under such policy. The ESCO shall submit a Certificate of Insurance verifying said coverage upon execution of this Agreement and also any notices of renewals of such policy as they occur.

Upon the satisfactory completion of the Technical Energy Audit, the Customer at its discretion may elect to enter into Contract with the ESCO on select or multiple cost savings identified. If the customer agrees to enter into an Energy Performance Contract the following will be considered:

## **ENERGY PERFORMANCE CONTRACT**

### **Construction/Implementation Phase**

1. Contract Term: The contract term will be determined between the chosen ESCO and the Customer based on payback and negotiations. **Note to the ESCO: Idaho Code Section 65-5711D(8)(b) provides that a performance contract term may not exceed twenty-five [25] years.** The Customer is anticipating that the term will not exceed ten (10) years except in exceptional situations.
2. Insurance: Prior to the commencement of work, the ESCO must provide to the Customer evidence of insurance for both the construction and operations phases of the project.  
Workers' Compensation: ESCO, performing as an independent contractor hereunder, shall be fully responsible for providing Worker's Compensation or other applicable insurance coverage for itself and its employees and the Customer shall have no responsibility of liability for such insurance coverage.

General Liability Insurance: The successful ESCO shall provide to the customer a certificate of insurance issued by the insurance carrier, showing the ESCO to have in effect during the term of any Contract a General Liability Insurance policy which shall be the primary coverage for ESCO's activities under contract and all equipment, software and systems including training of any type which are part of this RFQ.

The required insurance coverage shall be listed with minimum coverage of at least Five Million Dollars (\$5,000,000.00) per accident and shall be provided by an insurance

company authorized by the Idaho Department of Insurance to transact business in the State of Idaho. Further, customer shall be a named insured under such policy. The ESCO shall submit a Certificate of Insurance verifying said coverage upon execution of this Agreement and also any notices of renewals of such policy as they occur.

3. **Open Book Pricing:** Open book pricing will be required, such that the ESCO will fully disclose all costs, including all subcontractor and vendor costs. The ESCO will maintain cost accounting records on authorized work performed to reflect actual costs for labor and material, or other basis requiring accounting records. The ESCO will afford the Customer access to these records and preserve them for a period of three (3) years after final payment. Costs will be evaluated through price analysis to compare costs with reasonable criteria such as established catalog and market prices or historical prices.
4. **Meeting Project Schedule:** The ESCO must provide a final schedule of project milestones, including equipment-servicing and preventive maintenance provisions, which will become part of any final contract. ESCO is responsible for meeting schedule deadlines or notifying the Customer of any schedule changes. In the event any milestone or service provision is not met as scheduled without prior approval from the Customer, Customer reserves the right to consider it a default and withdraw from all contractual obligations without penalty.
5. **Inspection:** The Customer must have the right to inspect, test and approve the work conducted in the facilities during construction and operation. The Customer shall have the right and access to the account books, records, and other compilations of data that pertain to the performance of the provisions and requirements of this Agreement. Records shall be kept on a generally recognized accounting basis, and calculations will be kept on file in legible form and retained for three (3) years after close-out. The Customer retains the right to have its representative visit the site during the audit and implementation phases of the project, and to attend relevant on-site or off-site meetings of the ESCO and/or its subcontractors.
6. **Final Approval by the Customer:** The Customer retains final approval over the scope of work and all end-use conditions. Customer may delay the initiation of savings payments until final approval has been issued.
7. **Compliance:** All work completed under this contract must be in compliance with all applicable federal, state and local laws, rules and regulations such as building codes and appropriate accreditation, certification and licensing standards. Work must be in accordance with sound engineering and safety practices and in compliance with all applicable regulations relative to the premises. The ESCO and its subcontractors will be responsible for obtaining any and all required governmental permits, consents and authorizations, and for payment of any and all state and city required taxes and fees which result from this contract.
8. **Handling of Hazardous Materials:** All work completed under this contract must be in compliance with all applicable federal, state and local laws, rules and regulations regarding waste disposal and treatment/disposal of any hazardous materials that could result from this project. In the event the ESCO encounters any such materials, the ESCO shall immediately notify the project manager and stop work pending further direction from the project manager. The Customer may, in its sole discretion, suspend work on the project pending removal of such materials or terminate this Agreement.

9. Authorized to Do Business: Before entering into a contract, the Contractor (ESCO) shall be authorized to do business in the state and shall submit a properly executed Contractor's Affidavit Concerning Taxes.
10. Forms: The ESCO shall complete and return to the Customer forms as required by tax collector, showing dates, names, addresses, contracting parties, including all subcontractors, and all other relevant information that may be required.
11. Permits: The ESCO shall pay for plumbing and electrical permits required by the Idaho Division of Building Safety. The ESCO shall obtain and pay for all licenses and permits and shall pay all fees and charges for connections to outside services and for the use of municipal or private property for storage of materials, parking, utility services, temporary obstructions, enclosures, opening and patching of streets, etc., arising from the construction and completion of the work.
12. Public Works Contractor's License Law: ESCO and its subcontractors and sub-subcontractors shall comply with the Idaho Code with specific reference to Public Works Contractors State License Law, Title 54, Chapter 19.
13. Construction Manager: If construction management is used, the Construction Manager shall be licensed as a Public Works Construction Manager, and all construction management shall comply with Idaho Code, Title 54, Chapter 45.
14. Employment of Idaho Residents: Pursuant to Sections 44-1001 and 44-1002, Idaho Code, it is provided that each ESCO must employ ninety-five percent (95%) bona fide Idaho residents as employees, except where under such contracts fifty (50) or less persons are employed, the ESCO may employ ten percent (10%) non-residents, provided, however, in all cases employers must give preference to the employment of bona fide residents in the performance of said work, and no contract shall be let to any person, firm, association or corporation refusing to execute an agreement with the above-mentioned provisions in it; provided that in contracts involving the expenditure of Federal Aid Funds, this act shall not be enforced in such a manner as to conflict with or be contrary to the federal statutes prescribing a labor preference to honorable discharged soldiers, sailors, or marines, prohibiting as unlawful any other preference or discrimination among citizens of the United States.
15. Subcontractor Approval: The Customer retains the right to reasonably reject any ESCO-selected subcontractor prior to its commencement of work on this project. Names and qualifications must be submitted at least two (2) weeks in advance.
16. Bonding Requirements: The ESCO will provide to the Customer at contract signing separate performance and labor and material payment bonds, each in the sum of 100 percent (100%) of the cost of the construction work. Bonds shall be issued by a surety rated A-VII or better in the latest *Bests Rating Guide* is good standing and is authorized to transact business in Idaho.
17. Standards of Comfort: Specific standards of comfort, safety and functionality will not be degraded from the existing condition and must meet minimum established industry standards. The ESCO will be responsible for maintaining the levels of comfort for each

building as specified in this RFQ or in any final agreement. Persistent failure to maintain the defined climate and lighting conditions will constitute a default.

18. Management: The ESCO will work with current building management and maintenance personnel in order to coordinate construction and provide appropriate training in operations and maintenance of all installed improvements.
19. Equipment Compatibility or Standardization: All equipment installed that is comparable to similar equipment at other sites operated by Agency shall be of the same manufacturer for standardization of equipment agency-wide and/or for compatibility with existing systems, unless excepted by the Customer.
20. As-Built Drawings: Where applicable, the ESCO must provide durable, reproducible record drawings from the “as-built drawings” of all existing and modified conditions associated with the project, conforming to typical engineering standards. These should include architectural, mechanical, electrical, structural, and control drawings and operating manuals and will be delivered prior to acceptance

### **Commissioning/Monitoring Phase**

1. Guaranteed Cost Savings: Improvements and services must result in guaranteed minimum cost savings to be achieved each year. The guarantee is required to equal the calculated savings attributable to all energy saving measures for each year during the contract period. The combined annual savings must be sufficient to cover all project costs to the ESCO, less the Customer’s initial purchase equity, if any, including debt service and contractor fees, and maintenance, monitoring and other services, for the duration of the contract term. Annual cost savings beyond the guaranteed minimum savings will be held by the Customer, and will not be allocated to shortfalls in other years.
2. Customer Payments: Payments must be based on actual measurements comparing post-retrofit improvements to building performance before the installation of any energy systems and service improvements. Payments for capital improvements shall be structured as equal payments at constant intervals to be made by the Customer through the term of the contract.
3. Monitoring and reports: During the term of each performance contract, the ESCO shall monitor the reductions in energy consumption and cost savings attributable to the cost-savings measures installed pursuant to the performance contract and shall annually prepare and provide a report to the Superintendent documenting the performance of the cost-savings measures.
4. Annual Reconciliation: The contract must contain that the annual savings will be verified each year at a specific time in order to determine if the ESCO’s guarantee was satisfied.
5. Methodology to Adjust for Changes: The contract must contain a clause whereby unanticipated changes in facility use, occupancy, schedule, and/or utility rates can be accommodated in a fair manner agreeable to both parties. The ESCO’s proposed method for adjusting the energy use baseline should be identified in the RFQ response.

6. **Maintenance Responsibilities:** No equipment or other improvements will be installed that would require the Customer to hire additional personnel unless contract negotiations produce an explicit exemption for a specific installation. Maintenance responsibilities shall be set forth in detail in the contract.
7. **Follow-up Monitoring and Maintenance Services:** Following the installation and implementation of improvements, the ESCO will be responsible for maintaining and monitoring the measures to ensure optimal performance, however, the Customer has the option to decline these services or negotiate for a reduced term of services. All maintenance and monitoring fees will be paid through guaranteed savings.
8. **Operation and Maintenance Manuals:** At least three (3) maintenance manuals for each site will be provided for all equipment replacements and/or upgrades at each location. Manuals are subject to approval of the Customer.
9. **Training:** The ESCO will be required to train the Customer's operational and maintenance personnel in all aspects of efficiently operating and maintaining all equipment and systems of all installed improvements. Training and retraining shall include all existing and new personnel responsible for operation and maintenance of all installed improvements during the term of the contract.
10. **Continuing Activities:** The Customer reserves the right to make energy and water improvements to the work sites and to monitor the performance of the installations independently of the ESCO. Additionally, the Customer may wish to integrate other identified capital needs with ESCO projects, which may or may not contain energy and water saving opportunities.

**General Terms (Both Audit and Energy Performance Contracts)**

1. **Assignment and Delegation:** Neither party to any resulting contract may assign or delegate any portion of the contract without the prior written consent of the other party.
2. **Indemnification:** The ESCO agrees to indemnify and hold harmless the Customer, its agents, servants and employees against all claims, demands and judgments made or recovered against them for damages to real or tangible personal property or for bodily injury or death to any person, or any claim arising out of, or in connection with this RFQ, where such damage, injury, death or claim was caused by the negligence of ESCO, or subcontractor of ESCO of their employees, servants or agents. Customer agrees to notify ESCO promptly of any claim or demand, and to cooperate with ESCO in a reasonable way to facilitate the settlement or defense of such claim or demand.
3. **Ownership of Contract Products/Services:** Submissions, upon established opening time, become the property of the Customer. All products/services produced in response to the contract resulting from this RFQ will be the sole property of the Customer, unless otherwise noted in the RFQ. The contents of the successful ESCO's submission will become contractual obligations.

4. **Non-Discrimination:** The ESCO shall comply with all applicable state and federal laws, rules and regulations involving non-discrimination on the basis of race, color, religion, national origin, age or sex.
5. **Property of Drawings, Reports and Materials:** All drawings, reports and materials prepared by the ESCO specifically in performance of this contract shall become the property of Customer and will be delivered to the Customer no later than forty-five (45) days after completion of construction.
  - a. **Taxes:** The ESCO, in consideration of securing the business of erecting or constructing public work in this state, recognizing that the business in which it is engaged is of a transitory character, and that in the pursuit thereof, its property used therein may be without the state when taxes, excises, or license fees to which it is liable become payable, agrees: To pay promptly when due all taxes (other than on real property), excises and license fees due to the state, its sub-divisions, and municipal and quasi-municipal corporations therein, accrued or accruing during the term of this contract, whether or not the same shall be payable at the end of such term;
  - b. That if the said taxes, excises, and license fees are not payable at the end of said term, but liability for the payment thereof exists even though the same constitute liens upon its property, to secure the same to the satisfaction of the respective officers charged with the collection thereof; and
  - c. That, in the event of its default in the payment or securing of such taxes, excises, and license fees, to consent that the department, officer, board, or taxing unit entering into this contract may withhold from any payment due it hereunder the estimated amount of such accrued and accruing taxes, excises, and license fees for the benefit of all taxing units to which said ESCO is liable.
6. **Pre-Payment Non-Penalty:** The contract must permit Customer to prepay the ESCO, in part or in whole, without penalty.
7. **Contract Re-Negotiation:** The Customer reserves the right to renegotiate the terms of the contract due to changes in the regulatory or utility climate, or if the Customer desire to add or subtract sites as identified in this RFQ.
8. **Preventive Maintenance Schedule:** Upon completion of the contract, the ESCO shall provide to the Customer a single comprehensive schedule of necessary preventive maintenance for all installations for the five (5) year period following the contract expiration or termination date.
9. **Contract Cancellation:** The Customer reserves the right to cancel, for cause, any contract resulting from this RFQ by providing timely written notice to the ESCO.
10. **Contract Relationship:** It is distinctly and particularly understood and agreed between the parties hereto that the state of Idaho and the Customer are in no way associated or otherwise connected with the performance of any service under this Agreement on the part of the ESCO or with the employment of labor or the incurring of expenses by the ESCO. Said ESCO is an independent contractor in the performance of each and every part of this

Agreement, and solely and personally liable for all labor, taxes, insurance, required bonding and other expenses, except as specifically stated herein, and for any and all damages in connection with the operation of this Agreement, whether it may be for personal injuries or damages of any other kind. The ESCO shall exonerate, indemnify and hold the state of Idaho and the Customer harmless from and against and assume full responsibility for payment of all federal, state and local taxes or contributions imposed or required under unemployment insurance, social security, worker’s compensation and income tax laws with respect to the ESCO or ESCO’s employees engaged in performance under this Agreement. The ESCO will maintain any applicable worker’s compensation insurance and will provide certificate of same if requested.

11. State of Idaho Minimum Wage Law: It will be the responsibility of the ESCO to fully comply with Idaho law regarding the minimum wage law for residents hired to help on projects and jobs in Idaho.
12. Special Terms Govern: In the event of any conflict between these standard terms and conditions and any special terms and conditions included in a contract, the special terms and conditions will govern.
13. Force Majeure: Neither party shall be liable or deemed to be in default for any Force Majeure delay in performance occasioned by unforeseeable causes beyond the control and without the fault or negligence of the parties, including, but not restricted to, acts of God or the public enemy, fires, floods, epidemics, quarantine, restrictions, strikes, freight embargoes, unusually severe weather, provided that in all cases the ESCO shall notify the Customer promptly in writing of any cause for delay and the Customer concurs that the delay was beyond the control and without the fault or negligence of the ESCO. If reasonably possible, the ESCO shall make every reasonable effort to complete performance as soon as possible.
14. Governing Law and Severability: This Agreement shall be construed in accordance with, and governed by the laws of the state of Idaho. Any action to enforce the provisions of this Agreement shall be brought in state district court in Blaine County, Idaho. In the event any term of this Agreement is held to be invalid or unenforceable by a court, the remaining terms of this Agreement will remain in force.
15. Remedies Upon Default: Upon an Event of Default, the non-defaulting party may, without a waiver of other remedies that exist in law or equity, exercise all remedies available at law or in equity or other appropriate proceedings, including bringing an action or actions from time to time for recovery of amounts due and unpaid, and/or for damages which shall include all costs and expenses reasonably incurred, including attorneys’ fees or may terminate this contract.
  - a. Any of the following shall constitute an event of default by the Customer.
    - 1) Any failure to pay any sum due hereunder for a service and maintenance period of more than thirty (30) days after written notification of delinquency;
    - 2) Any other material failure to perform or comply with the terms and conditions of this contract, including breach of any covenant contained herein, provided that such

failure continues for thirty (30) days after notice demanding that such failures to perform be cured or if such cure cannot be effected in such thirty (30) days, defaulting party shall be deemed to have cured default upon the commencement of a cure within such thirty (30) days and diligent subsequent completion thereof;

- 3) Any representation or warranty made in this contract was false or misleading in any material respect when made; or
  - 4) The filing of a bankruptcy petition, whether by defaulting party or its creditors against the defaulting party, which proceeding shall not have been dismissed within ninety (90) days of its filing, or an involuntary assignment for the benefit of all creditors of the liquidation of the defaulting party.
- b. Any of the following shall constitute an event of default by the ESCO.
- 1) The Standards of Comfort and service set forth in an agreement are not provided due to failure of the ESCO to properly design, install, maintain, repair or adjust the equipment except that such failure, if corrected or cured within seven (7) days after written notice by the Customer or the Agency to ESCO demanding that such failure be cured, shall be deemed cured for purposes of this contract.
  - 2) Any representation or warranty made in this contract was false or misleading in any material respect when made;
  - 3) Failure to furnish and install equipment as required and make it ready for use within the time specified by this contract;
  - 4) Provided that the operation of the facility is not adversely affected and provided that the standards of comfort are maintained, any failure by ESCO to perform or comply with the terms and conditions of this contract, including breach of any covenant contained herein except that such failure, if corrected or cured within thirty (30) days after written notice to ESCO demanding that such failure to perform be cured, shall be deemed cured for purposes of this contract;
  - 5) Any lien or encumbrance upon the equipment by any subcontractor, laborer or materialman of ESCO which is not released in thirty (30) days;
  - 6) The filing of a bankruptcy petition whether by ESCO or its creditors against ESCO which proceeding shall not have been dismissed within ninety (90) days of its filing, or an involuntary assignment for the benefit of all creditors or the liquidation of ESCO; or
  - 7) Failure by the ESCO to pay any amount due, or perform any obligation under the terms of this contract.
16. Officials, Agents and Employees of the Customer Not Personally Liable: It is agreed by and between the parties hereto that in no event shall any official, officer, employee or agent of the Customer be in any way personally liable or responsible for any covenant or agreement contained in this contract whether express or implied, nor for any statement, representation

or warranty made herein or in any connected with this contract. This section shall not apply to any remedies in law or at equity against any person or entity that exist by reason of fraud, misrepresentation or outside the terms of this contract.

17. **Commodity Status:** Unless otherwise agreed in writing by the Customer, any equipment or item that is to be installed under this contract shall be new. Demonstrators, previously rented, refurbished or reconditioned items are not considered “new.” In addition, “new” means items have not been used previously and are actively marketed by the manufacturer or ESCO and meet the manufacturer’s new product standards. New items must come with a full warranty.

## **ATTACHMENT B: PROPOSED PROJECT SCHEDULE**

The following schedule is the proposed schedule, and may change during the project.

<b>ACTIVITY</b>	<b>DATE</b>
<b><u>RFQ Phase</u></b>	
Issue RFQ	December 10, 2008
Information Meeting	December 16, 2008
Written inquiries submitted by prospective ESCOs	December 29, 2008
Submissions Due	January 6, 2009
Submission Review and Selection of Interviewees	January 13, 2009
ESCO Interviews and Ranking	January 20-21, 2009
Optional Environmental/Energy Audit Exercise	January 30, 2009
School Board Awards	February 10, 2009
<b><u>Technical Energy Audit Phase</u></b>	
Development of Technical Energy Audit and Contract Development Agreement	To Be Determined
Technical Audit and Project Development Plan Agreement Preliminary Report	To Be Determined
Technical Energy Audit and Project Development Plan	To Be Determined

**Energy Performance Contract Phase**

Development of Energy Performance Contract To Be Determined

Installation To Be Determined

**Commissioning/Monitoring Phase**

Commissioning To Be Determined

Monitoring To Be Determined

Staff Training To Be Determined

*Note: This schedule is subject to change.*

**ATTACHMENT C: EVALUATION CRITERIA**

The evaluation criteria will be used and considered in the evaluation of written submissions and interviews. The scoring weight is listed for each.

Submissions should include all necessary information that is pertinent to these evaluation criteria. Additional information required for proper assessment of submission may be requested from the ESCO at the discretion of the Customer.

1. **Qualifications and Capability** (Scoring Weight: 20%)
2. **Project Management** (Scoring weight: 20%)
3. **Technical Approach** (Scoring Weight: 20%)
4. **Financial Approach** (Scoring Weight: 10%)
5. **Cost, Including Technical Energy Audit Phase and Construction/Installation Phase** (Scoring Weight: 30%)

A qualifications type analysis will be used to evaluate costs, with an emphasis on approach to pricing and reasonableness. This will involve a combination of “price analysis” and “cost analysis” such that the project evaluation team will use judgment, knowledge and experience to determine reasonableness and consistency, and to evaluate costs based on established catalog and market prices, historical prices and independent cost estimates.

- a. **Technical Energy Audit Phase: Cost of technical energy audit.** Technical Energy Audit costs to the Customer for the proposed scope of buildings include total cost with itemization of number of hours, hourly rate of each wage class, description of each wage class, markups and any other defining category. This cost will be evaluated on the basis of reasonableness for the size and scope of the project. An unrealistically low cost will be devalued.

**For purposes of evaluation, the following buildings that could potentially be audited are identified on Attachment E - Page 1.**

b. **Construction/Installation Phase: Markup Costs.** Reasonableness of markup costs.

The following markup costs are disclosed for two purposes: i) to provide the Customer with typical project costing approach for a project of similar scope and size, and ii) to establish costs for use in the technical energy audit. ESCO may use different customized categories or present an alternative pricing structure.

<u>Cost category</u>	<u>% of project construction cost</u>
Overhead	_____
Profit	_____
Markups on subcontractors	_____
Markups on equipment/supplies/rentals	_____
Markups on self-performed work	_____
Design	_____
Construction Management	_____
Commissioning	_____
Monitoring and verification	_____
Hourly rate for each wage class	_____
Other categories used by ESCO	_____

**ATTACHMENT D: ESCO RESPONSE**

This attachment provides information about the response required from the ESCO. The first section provides details about submitting the submission, including what must be sent, the number of copies and the time and date of the deadline. The next two sections, ESCO Profile and ESCO Qualifications and Approach to Project, provide forms that must be filled in and submitted by the ESCO as part of its response.

**PART 1: QUALIFICATION SUBMISSION**

General information:

Refer to the RFQ for an overview.

Submissions that are materially at variance with requirements and that require a major rewrite may not be accepted. Failure to complete any questions in whole or in part may be grounds for rejection.

All submissions become the property of Customer and will not be returned to the ESCO.

All costs associated with submission preparation or interviews are the responsibility of the submitting ESCO.

Submissions may be modified or withdrawn in writing by ESCO prior to the due date and time.

Submit the following:

**“ESCO Profile” and “ESCO Qualifications and Approach to Project”**

Quantity: Six (6). Clearly mark one (1) submission as “ORIGINAL”

**Sample Technical Energy Audit**

Quantity: Six (6) copies

**Packaging and Delivery**

Cover Sheet: Include a Cover Sheet to accompany each of the above submittals, as given below:

To: Blaine County School District #61  
Attention: Howard Royal  
(Address for overnight or hand-delivery)  
118 W Bullion Street  
Hailey, Idaho 83333

(Mailing address) Same

Same

Date: \_\_\_\_\_  
From: \_\_\_\_\_  
Firm Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
General Phone Number: \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Phone: \_\_\_\_\_  
Fax: \_\_\_\_\_  
E-mail Address (if applicable): \_\_\_\_\_  
Name: \_\_\_\_\_ Title: \_\_\_\_\_  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Submit the number of proposals as indicated below:

Howard Royal, Director of Buildings and Grounds (6 copies)  
Blaine County School District #61  
(Address for overnight or hand-delivery)  
118 West Bullion St.  
Hailey, Idaho 83333

(Mailing address) Same

Due Date:

**Submittals must be received at the above address on or before January 6, 2009 by 4:00 PM (MST). Late submissions may not be accepted.**

For further information, please contact:

Howard Royal, Director of Buildings and Grounds  
Blaine County School District #61  
118 West Bullion Street  
Hailey, ID 83333  
208-578-5401 (office)  
208-578-5448 (fax)  
hroyal@blaineschools.org

**PART 2: ESCO PROFILE**

1. General Firm Information

Firm Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Physical Address: \_\_\_\_\_

Names, Titles and Phone Numbers of two principal contact persons:

\_\_\_\_\_

_____	_____	_____
Name	Title	Phone

Submittal is for:

- Parent Company
- Subsidiary
- Division
- Branch Office

List any Division or Branch Offices that participated materially in the development of the submission and would participate materially in the conduct of any services provided.

Name of Office: \_\_\_\_\_

Address: \_\_\_\_\_

Name and Address of Parent Company (if applicable)

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Former Name(s) of Firm (if applicable)

Name: \_\_\_\_\_

Address: \_\_\_\_\_

2. Date Prepared: \_\_\_\_\_

3. Type of Firm:

- Corporation
- Partnership
- Sole Proprietorship
- Joint Venture

4. Federal Employer Identification Number: \_\_\_\_\_

5. Year Firm Established: \_\_\_\_\_

6. Five-year summary of contract values for energy related services:

2005: \$ \_\_\_\_\_

2004: \$ \_\_\_\_\_

2003: \$ \_\_\_\_\_

2002: \$ \_\_\_\_\_

2001: \$ \_\_\_\_\_ (to date)

Estimate of total value for all energy-related contracts that are currently in force:  
\$ \_\_\_\_\_ (total value) as of \_\_\_\_\_ (date).

7. Corporate Background:

a. **Years Under Present Name.** How many years has your firm been in business under its present business name? \_\_\_\_\_ Years

b. **Former Names.** Indicate all other names by which your organization has been known and the length of time known by each name.

Name: \_\_\_\_\_ Years: \_\_\_\_\_

Name: \_\_\_\_\_ Years: \_\_\_\_\_

c. **Years in Energy Business.** How many years has your firm been providing energy-efficiency related business? \_\_\_\_\_ years. How many years your firm has offered performance contracting services? \_\_\_\_\_ years.

d. **Number of Contracts.** Indicate the number of energy savings performance contracts actually implemented by your firm. (NOTE: If this response is submitted by a branch office or division of a parent company, indicate the number of projects that have been managed directly by the specific branch or division.)

e. **State Qualification.** Identify all states in which your firm is legally qualified to do business

f. **Lawsuit Involvement.** Provide information on any lawsuit involvement.

**National Labor Relations Board or Similar Involvement.** Has your firm been involved in any lawsuits, administrative proceedings or hearings involving the National Labor Relations Board, the Occupational Safety and Health Administration or other state or federal agencies during the past five (5) years? \_\_\_\_\_ Yes \_\_\_\_\_ No.

If yes, please identify the nature of the claim and the ultimate resolution of the proceeding.

8. Financial Information

a. **Financial Statement.** Attach audited financial statements (including total revenue, net income and total assets) for each of the last three (3) years. If audited financial data is unavailable, explain in full the reason, and provide the latest non-audited

financial information to include balance sheet, income statement, as well as statements of cash flows and change in financial position. Include information to attest to the accuracy of the information provided.

- b. **Statement of Financial Conditions.** Attach the most recent annual Statements of Financial Conditions, including balance sheet, income statement and statement of cash flow, dated within the past twelve (12) months.
  - c. **Accounting Firm Information.** If these financial documents (8.a. and 8.b.) were not produced in-house, indicate the name, address and phone number of the firm(s) that prepared these financial documents.
9. **Attachments.** List all attachments created to address additional information. List by number and heading in this ESCO Profile. If a computer-generated form is used, detailed descriptions can be included in the appropriate section rather than prepared as an attachment.

Item #	Heading Name
Attachment for # _____	_____
Attachment for # _____	_____
Attachment for # _____	_____
Attachment for # _____	_____

**PART 3: ESCO QUALIFICATIONS AND APPROACH TO PROJECT**

Please number and re-state each element, followed by your responses.

Number all pages.

**1. General Qualifications**

- a. **Project History.** Briefly describe all energy performance contracts or related projects that *your* firm has managed within the last three (3) years. (Do not include projects/contracts managed by team members or subcontractors.) Identify those project references involving buildings similar to the building(s) described in the technical appendices and in similar types of locations (rural or metropolitan) and under similar types of ownership to that of Customer.

NOTE: If this response is submitted by a branch office or division of a parent company, please provide project histories for those that have been managed directly by the specific branch or division. Projects that have been managed by individuals who will be specifically assigned to this project should also be included and identified.

Include the following information on each project:

- 1) **Project Identification.** Name the customer, state the type of project (generic building type such as hospital, school, etc.). Provide the location by city and state.
- 2) **Project Dates.** Project actual construction start and end dates.

- 3) Project Size. Number of buildings and total square footage.
- 4) Project Dollar Amount. Provide the total contract amount and the total project capital expenditure amount.
- 5) Source of Funds. Describe the source of funds used for the project and your firm's role, if any, in securing those funds.
- 6) Contract Terms. Describe the type of contract (shared-savings, lease purchase, guaranteed savings), the duration of the contract term, and the financing arrangement.
- 7) Technical Design Personnel. Include name(s) of primary technical design personnel.
- 8) Project Schedule. Indicate if the project was completed on schedule. If not, please explain.
- 9) List of Improvements. List the retrofits and operational improvements related to energy, water and O&M cost savings.
- 10) Projected Annual Savings. State the projected annual energy, water and O&M savings (Therms, kWh, kW, Gallons, etc.). (See sample form below.)
- 11) Guaranteed Savings. State the amount of the guarantee (see sample form below). Also describe how the guarantee functioned and indicate if your firm was required to pay funds to meet the guarantee.
- 12) Actual Annual Savings. State the actual annual energy, water and O&M savings (Therms, kWh, kW, Gallons). Also describe if savings were measured or stipulated. (See sample form below.)
- 13) Savings Summary. Summarize savings results in a format similar to that shown here:

Project Name: \_\_\_\_\_

Projected annual energy savings	Guaranteed energy savings	Actual Energy Savings				
		Year #1	Year #2	Year #3	Year #4	Year #5
kWh	kWh					
Therms	Therms					
kW	kW					
gal	gal					

- 14) **Comments.** Comment on any special features, services, conditions, etc.
  - 15) **References.** Provide current names and telephone numbers of the owner(s)' representatives that can supply references.
- b. **Personnel Information.** Provide the following information as it relates to your approach to the proposed project.
- 1) **Full-Time Personnel.** Indicate the number of full-time personnel employed by your firm and the percent available to work on this project.
  - 2) **Qualifications and Experience.** Identify who will have the primary responsibility for each task and phase of the project, including technical analysis, engineering design, construction management, construction, training and post-contract monitoring. For each of the individuals listed, indicate the following: name, title, intended role and responsibilities for the duration of the contract, educational background, specific qualifications related to role and responsibilities, past relevant experience, number of years of relevant experience, supervisory responsibilities (if relevant to role), list of projects individual was associated with during the last five (5) years, including type of project and project cost and resume.
  - 3) **Areas of Expertise.** List all areas of expertise related to potential energy and water improvements in facilities. Include specialized areas of expertise in areas that might be relevant to the project (swimming pools, laboratories, renewable energy system application or rehabilitation, daylight design, etc.). Also describe the professional and skilled trades that your firm customarily performs with employees.
  - 4) **Subcontractors.** Describe the nature of work generally conducted by subcontractors. Include percentage of work generally conducted by subcontractors.

**2. General Approach**

- a. **Project Summary** (not to exceed five [5] pages): Summarize the scope of services (auditing, design, construction, monitoring, operations, maintenance, training, financing, etc.) that would be included in this project. Include a brief description of your firm's approach to project management and the specific benefits your firm can offer the Customer. Propose a preliminary project schedule.
- b. **Training Provisions.** Describe your firm's capabilities in providing technical training for Customer's facility personnel and experience on past projects. Describe your firm's involvement in developing training manuals for facility staff.

- c. **Engineering Design.** Describe your firm’s approach to the technical design of this project.
- d. **Monitoring and Verification.** Describe the methodology proposed for ongoing monitoring and savings verification of each recommended project’s performance, including the frequency of such efforts. Note if an industry standard such as the International Monitoring and Verification Protocol is used and describe the preferred method.
- e. **Cost of Audit.** State the total fixed cost of the technical energy audit. This will be the reimbursable cost if no performance contract is executed, providing the audit meets the requirements described in Attachment A: Contract Terms and Conditions. Note that this cost will be evaluated on the basis of reasonableness, so an unrealistically high or low cost will be devalued in the evaluation process. No cost of the audit will be reimbursed if the audit does not indicate that an energy savings contract is viable within the applicable terms of the contract.
- f. **Markup Costs.** The following markup costs are disclosed to provide Customer with typical project costing approach for a project of similar scope and size. These rates will be the maximum markups to be used in any subsequent Technical Energy Audit or Energy Performance Contract, provided the scope and size of the project remain similar. Cost markups may be decreased in a subsequent contract.

Cost Category	Percent of Project Construction Cost
Overhead	_____
Profit	_____
Markups on subcontractors	_____
Markups on equipment/supplies	_____
Markups on self-performed work	_____
Design	_____
Construction Management	_____
Commissioning	_____
Monitoring and verification	_____
Other	_____

- g. **Baseline Calculation Methodology.** Describe in detail the methodology your firm normally uses to compute baseline of energy and water use as well as performance.
- h. **Adjustment to Baseline Methodology.** Describe the method(s) used to adjust the energy, water and O&M baseline due to such factors as weather and facility use changes. Describe factors that would necessitate adjustment. Refer to Attachment E: Technical Facility Profile and address issues regarding buildings projected to have substantial changes in use.
- i. **Savings Calculations.** List all procedures, formulas and methodologies, including special metering or equipment your firm will use to calculate energy, water and O&M savings. Include assumptions made in the calculations.
- j. **Dollar Savings Calculations.** Describe the procedure to assign dollar values to the O&M and energy and water savings.

- k. **ESCO Fee Calculation.** Describe your methods for calculating your firm's fees as a function of the project's total combined savings. Describe the specific services for which your firm will be paid over the contract term. Describe the method by which your firm will be paid for those services and how often payment will be made.
- l. **Cost Savings Guarantee Calculations.** Describe your firm's procedures and schedule for measuring financial performance of projects. Describe how the guarantee provisions work in the event that project results vary from projections. Also describe how excess savings will be documented for Customer's benefit.
- m. **Billing and Invoices.** Describe your standard billing procedures and attach a sample invoice.
- n. **Provision of Financing.** Describe how you would work with the Customer to utilize tax-exempt financing or other methods to keep financing costs at a minimum. Briefly describe the types of financing arrangements provided by your firm for past performance contracting projects. Include a brief description of the source of funds and the potential dollar amounts currently available to your firm to finance these types of projects. Indicate what representative interest rates may be available, financing terms and other variable economic factors associated with each method.
- o. **Provision of Insurance.** Describe level and types of all insurance policies applicable to the project. (NOTE: This will not change insurance requirements described in this RFQ.)
- p. **Environmental Liability.** State your firm's position with respect to the acceptance of liability for any hazardous materials encountered during the course of the project. If the firm is willing to accept any level of environmental liability, state the level and provide a cost analysis.
- q. **Provision of Warranties.** State the nature and term of all warranties that will apply to the project.
- r. **Equipment Ownership and Service Responsibility.** Describe the status of equipment ownership and service responsibility at contract expiration.
- s. **Maintenance Contract Flexibility.** Describe the types of services included in the maintenance contract. Comment on whether Customer's maintenance staff can perform some of these duties if desired, and describe any impact on the guarantee. (These duties could include programming and maintaining the control system, installing lighting retrofits, maintaining HVAC equipment, etc.). Describe the required length of the maintenance contract and the relationship with the guarantee in the event that Customer chooses to terminate the maintenance contract prior to the end of the performance contract.
- t. **Open Book Pricing.** Describe your firm's approach and experience in providing open-book pricing.
- u. **Sample Technical Audit.** Briefly describe your approach to auditing a facility. Submit a sample technical audit conducted by your firm for a similar project (as directed in the

Submission Submittal Information). This audit must include detailed energy and economic calculations.

### 3. Site Specific Approach

- a. **Technical Site Analysis.** Based on your preliminary assessment of the information provided, describe any equipment modifications, installations or replacements at the facility that your firm would consider installing as a part of this project. Address energy, water and O&M opportunities. Also describe any special features, renewable technologies, or advanced technologies that might be applicable. Describe your approach to achieve standardization of equipment in the facilities to be addressed. Describe any special features or services associated with your proposed improvements that would add value to the Customer.
- b. **Operations and Maintenance.** Describe any major changes in operations or maintenance of Customer's facilities that your firm foresees based on the information provided. Briefly describe the maintenance responsibilities of your firm and the Customer. Describe how your firm would provide appropriate training in operations and maintenance of installed improvements.
- c. **Standards of Comfort.** Describe standards of comfort and functionality that will be used for light levels, space temperatures, ventilation rates, etc. in the intended facilities. Also describe how those standards will be maintained throughout the contract term.
- d. **Project Management.** Describe how your firm would work with current building management and maintenance personnel in order to coordinate construction and avoid conflicts with the building's operation and use. Describe your flexibility and/or any limitations regarding possible Customer activities such as Customer's management of additional energy and water projects, Customer's monitoring of installation and performance of ESCO projects and Customer's integration of other identified capital needs with ESCO projects which may or may not contain energy and water saving opportunities.
- e. **Project Financing.** Describe your firm's preferred approach to providing or arranging financing for the proposed project. Describe the mechanics of the financing arrangement, including equipment ownership, responsibilities/liabilities of each party, security interest required and any special terms and conditions that may be associated with the financing.

**ATTACHMENT E: TECHNICAL FACILITY PROFILE**

The information in this technical facility profile is provided to inform the ESCO about the Customer's facilities.

**1. General Facility Data**

**1.1.** Blaine County School District #61 is comprised of 22 buildings totaling approximately 849,340 square feet.

**1.2.** A brief summary of the school district buildings are presented as follows:

**BLAINE COUNTY SCHOOL DISTRICT #61 FACILITY PROFILE**

Utility Data from September 2007 through September 2008

<b>Facility/Address</b>	<b>Area Square Feet</b>	<b>kWh / Year</b>	<b>Electric \$ / Year</b>	<b>Therms / Year</b>	<b>Natural Gas \$ / Year</b>	<b>Total Utility \$ / Year</b>
Bellevue Elementary <i>305 N. Fifth Street, Bellevue</i>	44,686	412,400	\$20,061.95	7,660	\$7,507.73	\$27,569.68
Bellevue Modulares (4 buildings) <i>305 N. Fifth Street, Bellevue</i>	7,672	97,670	\$6,426.82	N/A	N/A	\$6,426.82
Carey Elementary School <i>20 Panther Lane, Carey</i>	35,200	814,560	\$35,784.72	N/A	N/A	\$35,784.72
Carey Elementary Computer Lab/Library Building (Modular) <i>20 Panther Lane, Carey</i>	1,200	26,190	\$1,725.56	N/A	N/A	\$1,725.56
Carey High School <i>20 Panther Lane, Carey</i>	42,173	299,680	\$13,778.40	N/A	N/A	\$13,778.40
Carey Gymnasium <i>20 Panther Lane, Carey</i>	15,968	520,400	\$24,400.23	N/A	N/A	\$24,400.23
Carey Weight Room/Old Art Room <i>20 Panther Lane, Carey</i>	4,634	POWER ORIGINATES IN THE MAIN ELEMENTARY SCHOOL				
Hailey Elementary <i>520 South First Ave, Hailey</i>	86,395	583,620	\$27,061.62	82,699	\$80,423.31	\$107,484.93
Hailey Elementary Modulares (2 buildings) <i>520 South First Ave, Hailey</i>	3,920	59,920	\$3,634.13	N/A	N/A	\$3,634.13
Hemingway Elementary <i>111 8<sup>th</sup> St. West, Ketchum</i>	56,794	678,720	\$34,116.92	7346	\$7,251.71	\$41,368.63
Woodside Elementary <i>1111 Woodside Elem. Lane, Hailey</i>	58,375	623,040	\$29,611.09	30,130	\$29,001.46	\$58,612.55
Wood River Middle School <i>900 2<sup>nd</sup> Ave North, Hailey</i>	153,979	1,434,000	\$64,082.57	13,638	\$13,298.89	\$77,381.46
Wood River High School <i>1250 Fox Acres Rd, Hailey</i>	181,373	2,153,792	\$97,776.08	67,469	\$64,818.70	\$162,594.78
Silver Creek Alternative School <i>719 S. Third Av, Hailey</i>	5,600	77,080	\$4,321.91	N/A	N/A	\$4,321.91
Community Campus (CSI/WRHS/BCRD) <i>1050 Fox Acres Rd, Hailey</i>	110,055	1,538,571	\$75,416.35	N/A	N/A	\$75,416.35

Energy Performance Contracting RFQ – Blaine County School District #61

Facility/Address	Area Square Feet	kWh / Year	Electric \$ / Year	Therms / Year	Natural Gas \$ / Year	Total Utility \$ / Year
District Office <i>118 W. Bullion St, Hailey</i>	6,767	118,260	\$5,455.01	3,513	\$3,522.44	\$8,977.45
District Support Services <i>1060 Fox Acres Rd, Hailey</i>	26,674	536,960	\$22,276.16	11,152	\$10,942.24	\$33,218.40
Hemingway/YMCA Child Care <i>111 8<sup>th</sup> St. West, Ketchum</i>	2,484	18,032	\$1,421.53	2,205	\$2,244.19	\$3,665.72
Homer Field/Concession/Restrooms <i>1250 Fox Acres Rd, Hailey</i>	2,160	55,320	\$5,367.51	N/A	N/A	\$5,367.51
Founders Field Concession/Restrooms/Office <i>Hailey</i>	1,097	6,280	\$523.09	2,321	\$2,350.10	\$2,873.19
Nelson Field Concession/Machinery Storage <i>Hailey</i>	1,274	1,346	\$152.47	N/A	N/A	\$152.47
Croy Street Building <i>111 Croy Street, Hailey</i>	860	6,535	\$509.59	N/A	N/A	\$509.59

**NOTE: Cost per kWh in this document is approximate based on total cost and total kWh usage. The actual kWh costs vary based on seasonal demand and fluctuating rates.**

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Bellevue Elementary	Site Address 305 North 5 <sup>th</sup> St.
Electric Account No.	9082131589
Gas Account No.	11451800-001-2
Estimated Age or Year Built	1970 1996 Multi-purpose addition
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8am to 4:30pm
Square Footage	44,686
Roof	Gym/kitchen-steel pan deck w/membrane (ballasted). South wing – wood framed w/membrane (non-ballasted). East wing – wood framed w/ hot mop gravel top. Library and tech-modified.
Floor	Concrete slab with carpet coverings and isolated tile (cafeteria, kitchen and mech).
Walls	Wooden frame w/ brick veneer exterior
Windows	Single pane
Doors	Steel and glass exterior
Interior Lighting	T-12 fluorescent (troffer, surface and pendant)
Exterior Lighting	Perimeter/parking HID metal halide. Wall packs.
HVAC	Gym-2 hanging gas fired furnaces, East wing – 3 gas fired furnaces, South wing classrooms-electric fan forced units. No air conditioning
Water Heating	Kitchen - gas water heater. Remainder are electric water heaters
Water and Sewer	Bellevue City water (metered) and sewer. Kitchen and north bathrooms are not metered.

Energy Performance Contracting RFQ – Blaine County School District #61

Site Name Bellevue Elementary	Site Address 305 North 5 <sup>th</sup> St.
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**Meter:**009C76376699

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/18/08	9/17/08	30	15960.00	62	\$ 950.55	\$ 0.06	532.00
7/18/08	8/18/08	31	7200.00	41	\$ 559.59	\$ 0.08	232.26
6/18/08	7/18/08	30	480.00	24	\$ 147.34	\$ 0.31	16.00
5/19/08	6/18/08	30	8880.00	60	\$ 653.01	\$ 0.07	296.00
4/18/08	5/19/08	31	23400.00	102	\$ 1,165.36	\$ 0.05	754.84
3/19/08	4/18/08	30	31560.00	122	\$ 1,486.00	\$ 0.05	1052.00
2/19/08	3/19/08	29	32040.00	110	\$ 1,435.90	\$ 0.04	1104.83
1/18/08	2/19/08	32	42840.00	126	\$ 1,707.09	\$ 0.04	1338.75
12/19/07	1/18/08	30	38640.00	131	\$ 1,602.22	\$ 0.04	1288.00
11/19/07	12/19/07	30	34560.00	114	\$ 1,437.64	\$ 0.04	1152.00
10/18/07	11/19/07	32	26520.00	95	\$ 1,148.35	\$ 0.04	828.75
9/18/07	10/18/07	30	20280.00	82	\$ 929.11	\$ 0.05	676.00
<b>Total</b>		<b>365</b>	<b>282360.00</b>	<b>1069</b>	<b>\$13,222.16</b>	<b>\$ 0.07</b>	<b>772.62</b>

**Meter:**009R1628670

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/18/08	9/17/08	30	6320.00	36	\$ 426.94	\$0.07	210.67
7/18/08	8/18/08	31	3680.00	15	\$ 277.99	\$0.08	118.71
6/18/08	7/18/08	30	4000.00	8	\$ 291.15	\$0.07	133.33
5/19/08	6/18/08	30	5760.00	41	\$ 414.71	\$0.07	192.00
4/18/08	5/19/08	31	9200.00	52	\$ 507.17	\$0.06	296.77
3/19/08	4/18/08	30	11280.00	56	\$ 585.30	\$0.05	376.00
2/19/08	3/19/08	29	11280.00	50	\$ 554.97	\$0.05	388.97
1/18/08	2/19/08	32	13840.00	55	\$ 609.64	\$0.04	432.50
12/19/0	1/18/08	30	12560.00	46	\$ 544.94	\$0.04	418.67
11/19/0	12/19/07	30	11360.00	53	\$ 531.42	\$0.05	378.67
10/18/0	11/19/07	32	9520.00	54	\$ 481.33	\$0.05	297.50
9/18/07	10/18/07	30	9360.00	53	\$ 473.71	\$0.05	312.00
<b>Total</b>		<b>365</b>	<b>108160.00</b>	<b>519</b>	<b>\$5699.27</b>	<b>\$0.06</b>	<b>296.32</b>

Energy Performance Contracting RFQ – Blaine County School District #61

Site Name Bellevue Elementary	Site Address 305 North 5 <sup>th</sup> St.
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**Meter:** 190619

**Account:** 11451800-001-2

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/Day
6/27/07	7/27/07	30	13	1.0430	13	\$15.18	\$1.08	0.43
7/27/07	8/27/07	31	14	1.0430	15	\$16.26	\$1.08	0.48
8/27/07	9/27/07	31	105	1.0390	109	\$123.76	\$1.14	3.52
9/27/07	10/25/07	28	399	1.0390	415	\$426.02	\$1.03	14.82
10/25/07	11/29/07	35	911	1.0440	951	\$958.40	\$1.01	27.17
11/29/07	12/28/07	29	1270	1.0590	1345	\$1,290.67	\$0.96	46.38
12/28/07	1/28/08	31	1490	1.0550	1572	\$1,506.12	\$0.96	50.71
1/28/08	2/27/08	30	1163	1.0500	1221	\$1,172.98	\$0.96	40.70
2/27/08	3/27/08	29	918	1.0380	953	\$918.63	\$0.96	32.86
3/27/08	4/25/08	29	730	1.0450	763	\$770.23	\$1.01	26.31
4/25/08	5/28/08	33	295	1.0420	307	\$313.82	\$1.02	9.30
5/28/08	6/26/08	29	23	1.0370	24	\$26.62	\$1.11	0.83
<b>Total</b>		365	7331	1.0445	7688	\$7,538.69	\$1.03	21.13

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Bellevue Modulares	Site Address 305 North 6th St.
Electric Account No.	9082131589
Gas Account No.	No gas to these buildings
Estimated Age or Year Built	1981
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8am-4:30pm
Square Footage	7,672 (four buildings total)
Roof	Composition shingles
Floor	Wood framing with carpet covering
Walls	Exterior wood frame/wood siding
Windows	Aluminum double pane
Doors	Wood exterior
Interior Lighting	T-12 surface mount
Exterior Lighting	Incandescent
HVAC	Electric forced air furnaces One unit has a swamp cooler.
Water Heating	Electric water heaters
Water and Sewer	Bellevue City water and sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Bellevue Modulares (Building 4)	Site Address 305 North 6th St. #4
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**Meter:**002U36219033

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/18/08	9/17/08	30	948.00	14	\$ 90.15	\$0.10	31.60
7/18/08	8/18/08	31	596.00	3	\$ 64.65	\$0.11	19.23
6/18/08	7/18/08	30	836.00	6	\$ 85.07	\$0.10	27.87
5/19/08	6/18/08	30	1810.00	14	\$ 156.72	\$0.09	60.33
4/18/08	5/19/08	31	2483.00	19	\$ 168.11	\$0.07	80.10
3/19/08	4/18/08	30	3648.00	21	\$ 207.80	\$0.06	121.60
2/19/08	3/19/08	29	3905.00	19	\$ 208.86	\$0.05	134.66
1/18/08	2/19/08	32	5057.00	19	\$ 229.29	\$0.05	158.03
12/19/07	1/18/08	30	4858.00	18	\$ 223.54	\$0.05	161.93
11/19/07	12/19/07	30	4388.00	21	\$ 212.99	\$0.05	146.27
10/18/07	11/19/07	32	3252.00	17	\$ 177.20	\$0.05	101.63
9/18/07	10/18/07	30	1759.00	21	\$ 128.64	\$0.07	58.63
Total/Ave		365	33540.00	192	\$ 1953.02	\$0.07	91.82

Site Name Bellevue Modulares (Building 2)	Site Address 305 North 6th St. #2
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**Meter:** 002R2143329

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/18/08	9/17/08	30	426.00	36	\$ 48.16	\$0.11	14.20
7/18/08	8/18/08	31	532.00	15	\$ 59.19	\$0.11	17.16
6/18/08	7/18/08	30	177.00	8	\$ 28.96	\$0.16	5.90
5/19/08	6/18/08	30	607.00	41	\$ 61.74	\$0.10	20.23
4/18/08	5/19/08	31	1186.00	52	\$ 96.34	\$0.08	38.26
3/19/08	4/18/08	30	1989.00	56	\$ 152.93	\$0.08	66.30
2/19/08	3/19/08	29	2145.00	50	\$ 155.47	\$0.07	73.97
1/18/08	2/19/08	32	3153.00	55	\$ 174.97	\$0.06	98.53
12/19/07	1/18/08	30	2962.00	46	\$ 171.51	\$0.06	98.73
11/19/07	12/19/07	30	2661.00	53	\$ 159.52	\$0.06	88.70
10/18/07	11/19/07	32	1657.00	54	\$ 118.45	\$0.07	51.78
9/18/07	10/18/07	30	807.00	53	\$ 63.94	\$0.08	26.90
Total/Ave		365	18302.00	519	\$ 1291.18	\$0.09	50.06

Energy Performance Contracting RFQ – Blaine County School District #61

Site Name Bellevue Modulares (Building #1)	Site Address 305 North 6th St. #1
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**Meter:**002R2358544

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/18/08	9/17/08	30	489.00	9	\$ 56.76	\$0.12	16.30
7/18/08	8/18/08	31	252.00	7	\$ 38.88	\$0.15	8.13
6/18/08	7/18/08	30	263.00	6	\$ 39.82	\$0.15	8.77
5/19/08	6/18/08	30	851.00	14	\$ 84.52	\$0.10	28.37
4/18/08	5/19/08	31	1583.00	17	\$ 127.42	\$0.08	51.06
3/19/08	4/18/08	30	2659.00	19	\$ 177.07	\$0.07	88.63
2/19/08	3/19/08	29	2819.00	19	\$ 178.88	\$0.06	97.21
1/18/08	2/19/08	32	3610.00	23	\$ 199.72	\$0.06	112.81
12/19/07	1/18/08	30	3505.00	21	\$ 191.91	\$0.05	116.83
11/19/07	12/19/07	30	3442.00	21	\$ 188.22	\$0.05	114.73
10/18/07	11/19/07	32	2506.00	17	\$ 158.82	\$0.06	78.31
9/18/07	10/18/07	30	1782.00	28	\$ 154.36	\$0.09	59.40
Total		365	23761	201	\$ 1596.38	\$0.09	65.05

Site Name Bellevue Modulares (Building 3)	Site Address 305 North 6th St. #3
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**Meter:**002R2926520

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/18/08	9/17/08	30	327.00	11	\$ 41.62	\$0.13	10.90
7/18/08	8/18/08	31	225.00	1	\$ 34.46	\$0.15	7.26
6/18/08	7/18/08	30	64.00	1	\$ 20.75	\$0.32	2.13
5/19/08	6/18/08	30	803.00	12	\$ 78.64	\$0.10	26.77
4/18/08	5/19/08	31	1360.00	14	\$ 109.83	\$0.08	43.87
3/19/08	4/18/08	30	2133.00	16	\$ 158.55	\$0.07	71.10
2/19/08	3/19/08	29	2343.00	14	\$ 162.22	\$0.07	80.79
1/18/08	2/19/08	32	3339.00	17	\$ 180.98	\$0.05	104.34
12/19/07	1/18/08	30	3295.00	17	\$ 179.70	\$0.05	109.83
11/19/07	12/19/07	30	2931.00	21	\$ 172.84	\$0.06	97.70
10/18/07	11/19/07	32	1867.00	13	\$ 134.43	\$0.07	58.34
9/18/07	10/18/07	30	1297.00	25	\$ 112.95	\$0.09	43.23
Total		365	19984	162	\$1386.97	\$0.10	54.69

**NO GAS TO THESE BUILDINGS**

Site Name Carey Elementary	Site Address 20 Panther Lane, Carey
Electric Account No.	9082131589
Gas Account No.	No gas to this building
Estimated Age or Year Built	1965, 1975 multipurpose/ kitchen addition 1988 office and classroom additions
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8am-4:30pm
Square Footage	35,200
Roof	Membrane (ballasted)
Floor	Concrete slab with mostly carpet coverings and limited tile
Walls	Wood frame with brick veneer exterior, CMU gym.
Windows	Single pane. South wing double pane
Doors	Steel and glass exterior
Interior Lighting	T-12 fluorescent.. troffers and pendants (some compact fluorescents)
Exterior Lighting	Wall packs, par lamps
HVAC	All electric forced air Window air conditioners 6 south classrooms.
Water Heating	Electric
Water and Sewer	Carey City water (metered) and sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Carey Elementary	Site Address 20 Panther Lane, Carey
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**Meter:**009C92546028

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/1/08	9/2/08	32	21280.00	182	\$ 1,802.25	\$0.08	665.00
7/2/08	8/1/08	30	12800.00	48	\$ 938.59	\$0.07	426.67
6/3/08	7/2/08	29	22080.00	128	\$ 1,631.59	\$0.07	761.38
5/2/08	6/3/08	32	48320.00	152	\$ 2,255.28	\$0.05	1510.00
4/3/08	5/2/08	29	72960.00	202	\$ 3,116.66	\$0.04	2515.86
3/7/08	4/3/08	27	87360.00	286	\$ 3,828.42	\$0.04	3235.56
2/7/08	3/7/08	29	114080.00	286	\$ 4,468.54	\$0.04	3933.79
1/8/08	2/7/08	30	127360.00	272	\$ 4,755.96	\$0.04	4245.33
12/7/07	1/8/08	32	135840.00	272	\$ 5,006.90	\$0.04	4245.00
11/6/07	12/7/07	31	92000.00	334	\$ 3,918.09	\$0.04	2967.74
10/8/07	11/6/07	29	47680.00	315	\$ 2,566.16	\$0.05	1644.14
9/6/07	10/8/07	32	32800.00	106	\$ 1,496.28	\$0.05	1025.00
Total		362	814560.00	2583	\$ 35,784.72	\$0.05	2264.62

NO GAS TO THIS BUILDING

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Carey Elementary Computer Lab/Library Building	Site Address 20 Panther Lane, Carey
Electric Account No.	9082131589
Gas Account No.	No gas
Estimated Age or Year Built	1999
Number of Stories	1
Primary Use	Library and computer classroom
Hours of Operation	8am-4pm
Square Footage	1960
Roof	Wood frame. Composition shingles.
Floor	Wood frame. Carpet covering
Walls	Wood frame and siding exterior
Windows	Vinyl frame, double pane
Doors	Wood exterior
Interior Lighting	T-12 fluorescent
Exterior Lighting	Incandescent
HVAC	Electric forced air No air conditioning,
Water Heating	None
Water and Sewer	Carey Water and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

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**Meter:**002R2932055

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/1/08	9/2/08	32	459.00	15	\$ 54.52	\$0.12	14.34
7/2/08	8/1/08	30	457.00	6	\$ 54.57	\$0.12	15.23
6/3/08	7/2/08	29	304.00	17	\$ 41.79	\$0.14	10.48
5/2/08	6/3/08	32	1152.00	18	\$ 96.53	\$0.08	36.00
4/3/08	5/2/08	29	2322.00	21	\$ 165.88	\$0.07	80.07
3/7/08	4/3/08	27	2550.00	21	\$ 172.88	\$0.07	94.44
2/7/08	3/7/08	29	4064.00	25	\$ 223.23	\$0.05	140.14
1/8/08	2/7/08	30	4110.00	22	\$ 213.21	\$0.05	137.00
12/7/07	1/8/08	32	4386.00	22	\$ 221.26	\$0.05	137.06
11/6/07	12/7/07	31	2757.00	22	\$ 173.79	\$0.06	88.94
10/8/07	11/6/07	29	1666.00	22	\$ 130.09	\$0.08	57.45
9/6/07	10/8/07	32	1428.00	25	\$ 123.81	\$0.09	44.63
8/7/07	9/6/07	30	535.00	11	\$ 54.00	\$0.10	17.83
<b>Total</b>		392	26190	247	\$ 1,725.56	\$0.09	72.80

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Carey High School	Site Address 20 Panther Lane, Carey
Electric Account No.	9082131589
Gas Account No.	Propane fuel
Estimated Age or Year Built	2004
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8am to 4:30 pm
Square Footage	42,173
Roof	PVC membrane (non ballasted)
Floor	Concrete slab with tile and carpet
Walls	Exterior block
Windows	Double pane
Doors	Exterior steel and glass
Interior Lighting	T-8 fluorescent
Exterior Lighting	HID wall packs Parking lot lights are metal halide
HVAC	Classrooms have forced air propane furnaces with rooftop air conditioning. Common areas gas fired rooftop units (stage, multipurpose, music, and art) with air cond.
Water Heating	Propane boilers with storage. electric heat tape on the piping at classrooms instead of circ sys. (heat tape is non-functioning at this time)
Water and Sewer	Carey Water (metered) and sewer

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Carey High School	Site Address 20 Panther Lane, Carey
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**Meter:**009R4538937

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/1/08	9/2/08	32	24320.00	98	\$ 1,437.06	\$0.06	760.00
7/2/08	8/1/08	30	19520.00	66	\$ 1,128.06	\$0.06	650.67
6/3/08	7/2/08	29	15680.00	56	\$ 933.36	\$0.06	540.69
5/2/08	6/3/08	32	24960.00	85	\$ 1,147.72	\$0.05	780.00
4/3/08	5/2/08	29	27360.00	86	\$ 1,196.02	\$0.04	943.45
3/7/08	4/3/08	27	23040.00	83	\$ 1,053.94	\$0.05	853.33
2/7/08	3/7/08	29	31360.00	86	\$ 1,267.88	\$0.04	1081.38
1/8/08	2/7/08	30	25280.00	85	\$ 1,071.49	\$0.04	842.67
12/7/07	1/8/08	32	27040.00	85	\$ 1,122.78	\$0.04	845.00
11/6/07	12/7/07	31	27520.00	83	\$ 1,130.68	\$0.04	887.74
10/8/07	11/6/07	29	26240.00	88	\$ 1,108.60	\$0.04	904.83
9/6/07	10/8/07	32	27360.00	101	\$ 1,180.81	\$0.04	855.00
Total		362	299680.00	1002	\$ 13,778.40	\$0.05	828.73

PROPANE FUEL; USED APPROXIMATELY 32,000 GALLONS OF PROPANE OVER AN 18 MONTH PERIOD.

AVERAGE 1778 GALLONS PER MONTH AT \$1.56/GALLON

21,333 GALLONS PER YEAR

THE TANK HOLDS APPROXIMATELY 15,000 GALLONS AND IS FILLED ON AN "AS NEEDED" BASIS...NOT METERED TO THE BUILDING.

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Carey Gymnasium	Site Address 20 Panther Lane, Carey
Electric Account No.	9082131589
Gas Account No.	No gas to this building.
Estimated Age or Year Built	1995
Number of Stories	1
Primary Use	Physical education classes and sports
Hours of Operation	8am to 3:30 for class 3:30pm to 10pm for sports practice and events
Square Footage	15,968
Roof	Steel (sloped)
Floor	Slab with wood gym flooring and tile in the locker and common areas.
Walls	CMU and metal siding exterior
Windows	No windows
Doors	Exterior steel
Interior Lighting	High bay HID for the gym, T-8 fluorescent in the halls, classroom, and locker rooms.
Exterior Lighting	Recessed cans and wall packs
HVAC	Electric forced air No air conditioning
Water Heating	Electric
Water and Sewer	Carey Water and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Carey Gymnasium	Site Address 20 Panther Lane, Carey
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**Meter:**009R3865183

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/1/08	9/2/08	32	12680.00	93	\$ 1,048.30	\$0.08	396.25
7/2/08	8/1/08	30	6760.00	51	\$ 648.72	\$0.10	225.33
6/3/08	7/2/08	29	12840.00	111	\$ 1,132.98	\$0.09	442.76
5/2/08	6/3/08	32	35280.00	164	\$ 1,826.26	\$0.05	1102.50
4/3/08	5/2/08	29	38120.00	166	\$ 1,876.01	\$0.05	1314.48
3/7/08	4/3/08	27	46560.00	218	\$ 2,302.09	\$0.05	1724.44
2/7/08	3/7/08	29	48880.00	218	\$ 2,280.63	\$0.05	1685.52
1/8/08	2/7/08	30	85080.00	240	\$ 3,373.07	\$0.04	2836.00
12/7/07	1/8/08	32	90760.00	241	\$ 3,537.83	\$0.04	2836.25
11/6/07	12/7/07	31	73080.00	228	\$ 2,964.60	\$0.04	2357.42
10/8/07	11/6/07	29	40880.00	170	\$ 1,883.80	\$0.05	1409.66
9/6/07	10/8/07	32	29480.00	178	\$ 1,525.94	\$0.05	921.25
Total		362	520400.00	2078	\$ 24,400.23	\$0.06	1437.66

Site Name Carey Weight Room/Old Art Room	Site Address 20 Panther Lane, Carey
Electric Account No.	Electrical feeds from main elementary building
Gas Account No.	No gas
Estimated Age or Year Built	Unknown. Moved onto the site from outlying area. Previously used for a vocational agriculture program and an art room.
Number of Stories	1
Primary Use	Weight room and storage
Hours of Operation	5am to 5pm (intermittent)
Square Footage	15,968
Roof	Metal roof over the storage area, asphalt over the weight room.
Floor	Concrete in the weight room. Wood framed with tile in the classroom.
Walls	Wood framed classroom, CMU weight room.
Windows	Single paned
Doors	Wood
Interior Lighting	T-12 Fluorescent
Exterior Lighting	HID
HVAC	Electric forced air. No air conditioning
Water Heating	Electric
Water and Sewer	Carey Water and Sewer

Site Name Hailey Elementary	Site Address 520 South First Ave, Hailey
Electric Account No.	9082131589
Gas Account No.	3 meters 10879500-516-5 10879500-945-6 30494374-001-5
Estimated Age or Year Built	1965
Number of Stories	2
Primary Use	Classroom building
Hours of Operation	8am to 4pm
Square Footage	86,395
Roof	Membrane and modified
Floor	Concrete slab with carpet covering and tile
Walls	Exterior wood framed with brick veneer
Windows	Single pane
Doors	Exterior steel
Interior Lighting	T-12 fluorescent.. troffer, surface, and pendant
Exterior Lighting	HID wall fixtures
HVAC	2 Gas hot water boilers ,1 steam boiler, electric forced air unit, 5 gas fired furnaces, 2 split systems for computer areas, 1 rooftop air conditioner for the library/computer.
Water Heating	Hot water heat exchange off the hot water boilers, 5 gas fired water heaters, misc electric.
Water and Sewer	Hailey Water (1/2 of the building is currently metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Hailey Elementary (Upper)	Site Address 520 South First Ave, Hailey
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**Meter:** 003G2976632

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	20100.00	82	\$ 1,195.48	\$0.06	670.00
7/8/08	8/6/08	29	15500.00	51	\$ 906.86	\$0.06	534.48
6/6/08	7/8/08	32	16700.00	50	\$ 951.26	\$0.06	521.88
5/7/08	6/6/08	30	23200.00	87	\$ 1,130.09	\$0.05	773.33
4/8/08	5/7/08	29	27300.00	96	\$ 1,227.05	\$0.04	941.38
3/7/08	4/8/08	32	30000.00	95	\$ 1,306.60	\$0.04	937.50
2/7/08	3/7/08	29	31000.00	95	\$ 1,290.83	\$0.04	1068.97
1/8/08	2/7/08	30	37900.00	106	\$ 1,513.36	\$0.04	1263.33
12/7/07	1/8/08	32	33500.00	104	\$ 1,383.50	\$0.04	1046.88
11/6/07	12/7/07	31	32400.00	100	\$ 1,342.45	\$0.04	1045.16
10/8/07	11/6/07	29	27200.00	90	\$ 1,161.10	\$0.04	937.93
9/6/07	10/8/07	32	26100.00	82	\$ 1,104.69	\$0.04	815.63
<b>Total</b>		<b>365</b>	<b>320900.00</b>	<b>1038</b>	<b>\$ 14,513.27</b>	<b>\$0.05</b>	<b>879.71</b>

Site Name Hailey Elementary (Lower)	Site Address 520 South First Ave, Hailey
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**Meter:** 003G2471083

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	11960.00	82	\$ 870.56	\$0.07	398.67
7/8/08	8/6/08	29	8840.00	47	\$ 620.97	\$0.07	304.83
6/6/08	7/8/08	32	13000.00	52	\$ 808.65	\$0.06	406.25
5/7/08	6/6/08	30	20240.00	91	\$ 1,045.74	\$0.05	674.67
4/8/08	5/7/08	29	24520.00	93	\$ 1,130.82	\$0.05	845.52
3/7/08	4/8/08	32	26960.00	100	\$ 1,228.15	\$0.05	842.50
2/7/08	3/7/08	29	26680.00	103	\$ 1,181.61	\$0.04	920.00
1/8/08	2/7/08	30	28560.00	103	\$ 1,220.61	\$0.04	952.00
12/7/07	1/8/08	32	25080.00	101	\$ 1,113.10	\$0.04	783.75
11/6/07	12/7/07	31	28080.00	98	\$ 1,192.04	\$0.04	905.81
10/8/07	11/6/07	29	26200.00	93	\$ 1,122.03	\$0.04	903.45
9/6/07	10/8/07	32	22600.00	92	\$ 1,014.07	\$0.04	706.25
<b>Total</b>		<b>365</b>	<b>262720.00</b>	<b>1055</b>	<b>\$ 12,548.35</b>	<b>\$0.05</b>	<b>720.31</b>

Energy Performance Contracting RFQ – Blaine County School District #61

Site Name Hailey Elementary (5 <sup>th</sup> Grade Wing)	Site Address 520 South First Ave, Hailey
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**Meter:** 131513

**Account:** 10879500-945-6

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/Day
8/27/07	9/27/07	31	51	0.8810	45	\$52.30	\$1.16	1.45
9/27/07	10/25/07	28	139	0.9070	126	\$132.20	\$1.05	4.5
10/25/07	11/29/07	35	696	0.9280	646	\$627.26	\$0.97	18.46
11/29/07	12/28/07	29	975	0.9650	941	\$907.24	\$0.96	32.45
12/28/07	1/28/08	31	896	0.9710	870	\$839.85	\$0.97	28.06
1/28/08	2/27/08	30	814	0.9570	779	\$753.49	\$0.97	25.97
2/27/08	3/27/08	29	652	0.9300	606	\$589.29	\$0.97	20.90
3/27/08	4/25/08	29	458	0.9330	427	\$433.93	\$1.02	14.72
4/25/08	5/28/08	33	175	0.8990	157	\$162.72	\$1.04	4.76
5/28/08	6/26/08	29	137	0.8820	121	\$120.21	\$0.99	4.17
6/26/08	7/28/08	32	34	0.8580	29	\$31.73	\$1.09	.91
7/28/08	8/27/08	30	37	0.8640	32	\$34.80	\$1.09	1.07
8/27/08	9/26/08	30	37	0.8820	33	\$35.83	\$1.09	1.10
Total		396	5101	0.9881	4812	\$4,720.85	\$1.11	13.21

Site Name Hailey Elementary (Upper / East)	Site Address 520 South First Ave, Hailey
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**Meter:** 487764

**Account:** 30494374-001-05

From	To	Day s	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/Day
8/31/07	9/27/07	27	786	2.2740	1787	\$1,961.87	\$1.10	66.19
9/27/07	10/25/07	28	2263	2.2740	5146	\$5,140.52	\$1.00	183.79
10/25/07	11/29/07	35	3256	2.2850	7440	\$7,335.56	\$0.99	212.57
11/29/07	12/28/07	29	3368	2.3180	7807	\$7,301.27	\$0.94	269.21
12/28/07	1/28/08	31	3754	2.3090	8668	\$8,100.28	\$0.93	279.61
1/28/08	2/27/08	30	3397	2.2980	7806	\$7,300.34	\$0.94	260.20
2/27/08	3/27/08	29	2894	2.2720	6575	\$6,157.96	\$0.94	226.72
3/27/08	4/25/08	29	2452	2.2870	5608	\$5,541.54	\$0.99	193.38
4/25/08	5/28/08	33	1570	2.2810	3581	\$3,556.58	\$0.99	108.51
5/28/08	6/26/08	29	141	2.2700	320	\$326.83	\$1.02	11.03
6/26/08	7/28/08	32	63	2.2760	143	\$148.39	\$1.04	4.47
7/28/08	8/27/08	30	60	2.2790	137	\$142.25	\$1.04	4.57
8/27/08	9/26/08	30	296	2.2720	673	\$680.15	\$1.01	22.43
Total		392	24300	2.4746	55691	\$53,693.54	\$1.08	153.56

Site Name Hailey Elementary (Lower / West)	Site Address 520 South First Ave, Hailey
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**Meter:** 125466

**Account:** 10879500-516-5

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/Days
8/27/07	9/27/07	31	963	0.8810	848	\$934.42	\$1.10	27.35
9/27/07	10/25/07	28	1512	0.9070	1371	\$1,392.41	\$1.02	48.96
10/25/07	11/29/07	35	2807	0.9280	2605	\$2,473.76	\$0.95	74.43
11/29/07	12/28/07	29	3052	0.9650	2945	\$2,789.29	\$0.95	101.55
12/28/07	1/28/08	31	3527	0.9710	3425	\$3,234.74	\$0.94	110.48
1/28/08	2/27/08	30	3119	0.9570	2985	\$2,826.41	\$0.95	99.50
2/27/08	3/27/08	29	2997	0.9300	2787	\$2,642.66	\$0.95	96.10
3/27/08	4/25/08	29	2463	0.9330	2298	\$2,300.19	\$1.00	79.24
4/25/08	5/28/08	33	1486	0.8990	1336	\$1,343.76	\$1.01	40.48
5/28/08	6/26/08	29	732	0.8820	646	\$1,108.41	\$1.72	22.28
6/26/08	7/28/08	32	0	0.8580	0	\$2.06	\$0.00	0.00
7/28/08	8/27/08	30	70	0.8640	60	\$63.46	\$1.06	2.00
8/27/08	9/26/08	30	1009	0.8820	890	\$897.35	\$1.01	29.67
<b>Total</b>		396	23737	0.9881	22196	\$22,008.92	\$1.06	61.00

Energy Performance Contracting RFQ – Blaine County School District #61

Site Name Hailey Elementary Modulares (2 buildings)	Site Address 520 South First Ave, Hailey
Electric Account No.	9082131589
Gas Account No.	No gas
Estimated Age or Year Built	1985 and 1989
Number of Stories	1
Primary Use	Classroom
Hours of Operation	8:00 am to 4:30 pm
Square Footage	3920 total (1960 sq. ft. each)
Roof	Composition shingles.
Floor	Wood framing with carpet covering
Walls	Exterior wood frame with wood siding
Windows	Double pane
Doors	Wood
Interior Lighting	T-12 fluorescent surface mounted
Exterior Lighting	Incandescent
HVAC	Electric forced air furnaces West modular has a swamp cooler, east modular has window air conditioning.
Water Heating	Electric
Water and Sewer	Hailey Water and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Hailey Elementary Modulares (Building 1)	Site Address 520 South First Ave, Hailey
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**Meter:** 002R3590816

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	238.00	6	\$ 32.49	\$0.14	7.93
7/8/08	8/6/08	29	125.00	2	\$ 23.38	\$0.19	4.31
6/6/08	7/8/08	32	427.00	17	\$ 48.60	\$0.11	13.34
5/7/08	6/6/08	30	1256.00	17	\$ 102.46	\$0.08	41.87
4/8/08	5/7/08	29	2001.00	19	\$ 149.45	\$0.07	69.00
3/7/08	4/8/08	32	3133.00	19	\$ 184.14	\$0.06	97.91
2/7/08	3/7/08	29	2881.00	20	\$ 170.31	\$0.06	99.34
1/8/08	2/7/08	30	3839.00	20	\$ 196.69	\$0.05	127.97
12/7/07	1/8/08	32	3653.00	20	\$ 191.28	\$0.05	114.16
11/6/07	12/7/07	31	2658.00	19	\$ 162.27	\$0.06	85.74
10/8/07	11/6/07	29	1519.00	17	\$ 111.94	\$0.07	52.38
9/6/07	10/8/07	32	748.00	13	\$ 62.02	\$0.08	23.38
Total		365	22478	189	\$1435.03	\$0.09	61.44

Site Name Hailey Elementary Modulares (Building 2)	Site Address 520 South First Ave, Hailey
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**Meter:**

**Account:**

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	975.00	8	\$ 99.99	\$0.10	32.50
7/8/08	8/6/08	29	726.00	3	\$ 80.52	\$0.11	25.03
6/6/08	7/8/08	32	1100.00	11	\$ 111.75	\$0.10	34.38
5/7/08	6/6/08	30	1827.00	14	\$ 149.98	\$0.08	60.90
4/8/08	5/7/08	29	3165.00	20	\$ 191.88	\$0.06	109.14
3/7/08	4/8/08	32	4715.00	20	\$ 239.40	\$0.05	147.34
2/7/08	3/7/08	29	4467.00	17	\$ 222.91	\$0.05	154.03
1/8/08	2/7/08	30	5730.00	28	\$ 281.24	\$0.05	191.00
12/7/07	1/8/08	32	6114.00	28	\$ 292.43	\$0.05	191.06
11/6/07	12/7/07	31	4526.00	31	\$ 254.01	\$0.06	146.00
10/8/07	11/6/07	29	2697.00	17	\$ 164.03	\$0.06	93.00
9/6/07	10/8/07	32	1400.00	22	\$ 110.96	\$0.08	43.75
Total		365	37442	219	\$2199.10	\$0.07	102.34

NO GAS TO THESE BUILDINGS

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Hemingway Elementary	Site Address 111 8 <sup>th</sup> St. West, Ketchum
Electric Account No.	9082131589
Gas Account No.	11632900-001-6
Estimated Age or Year Built	1965
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8:00 am to 4:30 pm
Square Footage	56,794
Roof	Membrane
Floor	Concrete slab with carpet and tile
Walls	Exterior wood frame with brick veneer
Windows	Single pane
Doors	Exterior steel/ glass
Interior Lighting	T-12 Fluorescent (troffer and pendant) Compact fluorescent cans in the entry
Exterior Lighting	Recessed cans with par 30 lamps Parking lot has HPS downlights
HVAC	Gas boilers x 3-hot water loop with air exchangers. Gas boilers with hot water loop and air exchanges, gas roof top units, electric forced air - no air conditioning.
Water Heating	Electric
Water and Sewer	Ketchum Water and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Hemingway Elementary	Site Address 111 8 <sup>th</sup> St. West, Ketchum
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**Meter:**009H92698886

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	28000.00	130	\$ 1,876.46	\$0.07	933.33
7/8/08	8/6/08	29	17760.00	98	\$ 1,356.69	\$0.08	612.41
6/6/08	7/8/08	32	21120.00	226	\$ 2,014.73	\$0.10	660.00
5/7/08	6/6/08	30	45920.00	258	\$ 2,640.30	\$0.06	1530.67
4/8/08	5/7/08	29	65600.00	285	\$ 3,212.97	\$0.05	2262.07
3/11/08	4/8/08	28	70880.00	309	\$ 3,456.73	\$0.05	2531.43
2/9/08	3/11/08	31	82560.00	312	\$ 3,705.08	\$0.04	2663.23
1/10/08	2/9/08	30	89120.00	318	\$ 3,850.30	\$0.04	2970.67
12/11/07	1/10/08	30	76480.00	304	\$ 3,430.02	\$0.04	2549.33
11/8/07	12/11/07	33	74880.00	286	\$ 3,326.61	\$0.04	2269.09
10/10/07	11/8/07	29	54720.00	280	\$ 2,709.03	\$0.05	1886.90
9/10/07	10/10/07	30	51680.00	254	\$ 2,538.00	\$0.05	1722.67
<b>Total</b>		<b>361</b>	<b>678720</b>	<b>3060</b>	<b>\$34,116.92</b>	<b>\$0.06</b>	<b>1882.65</b>

**Meter:** 409591

**Account:** 11632900-001-6

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/Day
8/28/07	9/28/07	31	157	0.8650	136	\$153.91	\$1.13	4.39
9/28/07	10/26/07	28	354	0.8900	315	\$323.88	\$1.03	11.25
10/26/07	11/30/07	35	753	0.9110	686	\$693.17	\$1.01	19.60
11/30/07	12/31/07	31	1224	0.9470	1159	\$1,114.14	\$0.96	37.39
12/31/07	1/29/08	29	1315	0.9520	1252	\$1,202.40	\$0.96	43.17
1/29/08	2/28/08	30	1107	0.9350	1035	\$996.45	\$0.96	34.50
2/28/08	3/28/08	29	937	0.9120	855	\$825.62	\$0.97	29.48
3/28/08	4/28/08	31	1072	0.9130	979	\$986.43	\$1.01	31.58
4/28/08	5/29/08	31	381	0.8810	336	\$342.85	\$1.02	10.84
5/29/08	6/27/08	29	345	0.8640	298	\$304.81	\$1.02	10.28
6/27/08	7/29/08	32	43	0.8420	36	\$38.90	\$1.08	1.13
7/29/08	8/28/08	30	98	0.8470	83	\$86.99	\$1.05	2.27
8/28/08	9/29/08	32	204	0.8640	176	\$182.16	\$1.04	5.50
<b>Total</b>		<b>398</b>	<b>7990</b>	<b>0.9686</b>	<b>7346</b>	<b>\$7,251.71</b>	<b>\$1.10</b>	<b>20.12</b>

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Woodside Elementary	Site Address 1111 Woodside Elementary Lane, Hailey
Electric Account No.	9082131589
Gas Account No.	30792720-453-6
Estimated Age or Year Built	2006
Number of Stories	1
Primary Use	Classroom Building
Hours of Operation	8:00 am-4:30 pm
Square Footage	58,375
Roof	Membrane (ballasted)
Floor	Concrete Slab with tile and carpet
Walls	Exterior splitface CMU
Windows	Double pane
Doors	Exterior aluminum frame/ glass
Interior Lighting	T-8 Fluorescent
Exterior Lighting	HID metal halide wall lights, bollards, and parking lot lights
HVAC	Gas boilers-hot water loop with water source heat pumps. Cooling tower
Water Heating	Gas water heater
Water and Sewer	Hailey Water(metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Woodside Elementary	Site Address 1111 Woodside Elementary Lane, Hailey
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**Meter:**009R2341430

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	43200.00	206	\$ 2,667.51	\$0.06	1440.00
7/8/08	8/6/08	29	41600.00	198	\$ 2,619.32	\$0.06	1434.48
6/6/08	7/8/08	32	36480.00	200	\$ 2,420.83	\$0.07	1140.00
5/7/08	6/6/08	30	43840.00	182	\$ 2,195.77	\$0.05	1461.33
4/8/08	5/7/08	29	52960.00	198	\$ 2,414.28	\$0.05	1826.21
3/5/08	4/8/08	34	68320.00	198	\$ 2,885.12	\$0.04	2009.41
2/5/08	3/5/08	29	67040.00	214	\$ 2,775.25	\$0.04	2311.72
1/5/08	2/5/08	31	61440.00	210	\$ 2,573.14	\$0.04	1981.94
12/5/07	1/5/08	31	61440.00	210	\$ 2,573.14	\$0.04	1981.94
11/2/07	12/5/07	33	57440.00	195	\$ 2,410.92	\$0.04	1740.61
10/4/07	11/2/07	29	43200.00	195	\$ 1,995.94	\$0.05	1489.66
9/4/07	10/4/07	30	46080.00	195	\$ 2,079.87	\$0.05	1536.00
<b>Total</b>		<b>367</b>	<b>623040</b>	<b>2401</b>	<b>\$29,611.09</b>	<b>\$0.05</b>	<b>1696.11</b>

**Meter:**181145

**Account:** 30792720-453-6

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/27/07	9/27/07	31	181	2.2920	415	\$460.63	\$1.11	13.39
9/27/07	10/25/07	28	470	2.3600	1109	\$1,127.56	\$1.02	39.61
10/25/07	11/29/07	35	1561	2.4150	3770	\$3,741.66	\$0.99	107.71
11/29/07	12/28/07	29	2796	2.5110	7021	\$6,571.85	\$0.94	242.10
12/28/07	1/28/08	31	2675	2.5280	6762	\$6,331.50	\$0.94	218.13
1/28/08	2/27/08	30	1643	2.4900	4091	\$3,916.11	\$0.96	136.37
2/27/08	3/27/08	29	1299	2.4210	3145	\$2,974.89	\$0.95	108.45
3/27/08	4/25/08	29	994	2.4270	2412	\$2,441.57	\$1.01	83.17
4/25/08	5/28/08	33	251	2.3390	587	\$594.07	\$1.01	17.79
5/28/08	6/26/08	29	122	2.2960	280	\$286.79	\$1.02	9.66
6/26/08	7/28/08	32	54	2.2330	121	\$125.88	\$1.04	3.78
7/28/08	8/27/08	30	59	2.2480	133	\$138.15	\$1.04	4.43
8/27/08	9/26/08	30	124	2.2940	284	\$290.80	\$1.02	9.47
<b>Total</b>		<b>396</b>	<b>12229</b>	<b>2.5712</b>	<b>30130</b>	<b>\$29,001.46</b>	<b>\$1.09</b>	<b>82.84</b>

Site Name Wood River Middle School	Site Address 900 Second Avenue North
Electric Account No.	9082131589
Gas Account No.	13282500-001-2
Estimated Age or Year Built	1995 2004 Classroom addition
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8am to 4:30pm
Square Footage	153,979
Roof	Membrane (ballasted)
Floor	Concrete slab with carpet coverings....some tile
Walls	CMU Exterior
Windows	Double Pane (some operable)
Doors	Exterior steel/glass
Interior Lighting	T-8 Fluorescent in classrooms and hallways. HID – metal halide in gym, cafeteria and tech
Exterior Lighting	Parking lot, bollards, and wall mounted fixture HID metal halide
HVAC	Gas boilers with water source heat pumps. Cooling tower. Split system in server room
Water Heating	Gas fired on demand - no storage
Water and Sewer	Hailey City water (metered) and sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Wood River Middle School	Site Address 900 Second Avenue North
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**Meter:**009R1486705

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/5/08	9/4/08	30	104800.00	412	\$ 6,089.65	\$0.06	3493.33
7/4/08	8/5/08	29	62880.00	190	\$ 3,600.90	\$0.06	2168.28
6/5/08	7/7/08	32	71280.00	310	\$ 4,417.82	\$0.06	2227.50
5/6/08	6/5/08	30	112080.00	414	\$ 5,307.27	\$0.05	3736.00
4/7/08	5/6/08	29	120880.00	376	\$ 5,220.69	\$0.04	4168.28
3/6/08	4/7/08	32	136640.00	418	\$ 5,838.94	\$0.04	4270.00
2/6/08	3/6/08	29	135040.00	429	\$ 5,589.74	\$0.04	4656.55
1/7/08	2/6/08	30	149680.00	429	\$ 5,954.89	\$0.04	4989.33
12/6/07	1/7/08	32	146000.00	430	\$ 5,857.68	\$0.04	4562.50
11/5/07	12/6/07	31	143280.00	442	\$ 5,814.94	\$0.04	4621.94
10/5/07	11/5/07	31	127120.00	392	\$ 5,188.64	\$0.04	4100.65
9/5/07	10/5/07	30	124320.00	423	\$ 5,201.41	\$0.04	4144.00
Total		365	1434000.00	4665	\$64,082.57	\$0.05	3928.2

**Meter:**181145

**Account:** 30792720-453-6

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
9/27/07	10/25/07	28	219	1.9920	436	\$447.23	\$1.03	15.57
10/25/07	11/29/07	35	603	2.0380	1229	\$1,236.66	\$1.01	35.11
11/29/07	12/28/07	29	1153	2.1190	2443	\$2,323.42	\$0.95	84.24
12/28/07	1/28/08	31	1557	2.1330	3321	\$3,138.21	\$0.94	107.13
1/28/08	2/27/08	30	1074	2.1010	2256	\$2,181.27	\$0.97	75.20
2/27/08	3/27/08	29	789	2.0430	1612	\$1,544.07	\$0.96	55.59
3/27/08	4/25/08	29	500	2.0480	1024	\$1,046.91	\$1.02	35.31
4/25/08	5/28/08	33	190	1.9740	375	\$381.88	\$1.02	11.36
5/28/08	6/26/08	29	98	1.9380	190	\$196.48	\$1.03	6.55
6/26/08	7/28/08	32	48	1.8850	90	\$94.15	\$1.05	2.81
7/28/08	8/27/08	30	63	1.8970	120	\$124.86	\$1.04	4.00
8/27/08	9/26/08	30	124	1.9360	240	\$246.76	\$1.03	8.00
Total		365	6418	2.0087	13336	\$12,961.90	\$1.00	36.74

Site Name Wood River High School	Site Address 1250 Fox Acres Road
Electric Account No.	9082131589
Gas Account No.	14307700-001-4
Estimated Age or Year Built	2003
Number of Stories	2
Primary Use	Classroom building
Hours of Operation	8am to 5pm
Square Footage	181,373
Roof	Membrane
Floor	Concrete slab with tile and carpet coverings
Walls	CMU exterior
Windows	Double pane
Doors	Aluminum/glass entry doors. Steel doors...utility areas.
Interior Lighting	T-8 Fluorescent in classrooms and hallways 400w and 1000 w HID in the gym
Exterior Lighting	HID-metal halide wall packs, recessed cans, bollards, and parking lot lights
HVAC	Gas boilers w/water source heat pumps and cooling tower. Gym: hot and chilled water (rotary screw chiller)
Water Heating	Gas with hot water storage tank
Water and Sewer	Hailey City water (metered) and sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Wood River High School	Site Address 1250 Fox Acres Road
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**Meter:** 009R3820165

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/19/08	9/18/08	30	185468.00	555	\$ 9,791.51	\$0.05	6182.27
7/21/08	8/19/08	29	112369.00	406	\$ 7,035.86	\$0.06	3874.79
6/19/08	7/21/08	32	105591.00	286	\$ 6,310.27	\$0.06	3299.72
5/20/08	6/19/08	30	159898.00	543	\$ 8,664.26	\$0.05	5329.93
4/21/08	5/20/08	29	188782.00	579	\$ 8,422.02	\$0.04	6509.72
3/20/08	4/21/08	32	206160.00	513	\$ 8,698.64	\$0.04	6442.50
2/20/08	3/20/08	29	190228.00	502	\$ 8,092.65	\$0.04	6559.59
1/22/08	2/20/08	29	202932.00	508	\$ 8,182.40	\$0.04	6997.66
12/20/07	1/22/08	33	216964.00	526	\$ 8,613.54	\$0.04	6574.67
11/20/07	12/20/07	30	204893.00	524	\$ 8,283.56	\$0.04	6829.77
10/19/07	11/20/07	32	195928.00	494	\$ 7,951.99	\$0.04	6122.75
9/19/07	10/19/07	30	184579.00	521	\$ 7,729.38	\$0.04	6152.63
<b>Total</b>		<b>365</b>	<b>2153792.00</b>	<b>5957</b>	<b>\$97,776.08</b>	<b>\$0.05</b>	<b>5906.33</b>

**Meter:** 181152

**Account:** 14307700-001-4

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/27/07	9/27/07	31	983	1.2180	1197	\$1,316.29	\$1.10	38.61
9/27/07	10/25/07	28	2336	1.2550	2932	\$2,950.33	\$1.01	104.71
10/25/07	11/29/07	35	5203	1.2840	6681	\$6,592.29	\$0.99	190.89
11/29/07	12/28/07	29	8010	1.3350	10693	\$9,979.51	\$0.93	368.72
12/28/07	1/28/08	31	9878	1.3440	13276	\$12,376.55	\$0.93	428.26
1/28/08	2/27/08	30	8101	1.3240	10726	\$10,133.90	\$0.94	357.53
2/27/08	3/27/08	29	5927	1.2870	7628	\$7,135.16	\$0.94	263.03
3/27/08	4/25/08	29	4975	1.2900	6418	\$6,406.10	\$1.00	221.31
4/25/08	5/28/08	33	2697	1.2440	3355	\$3,335.26	\$0.99	101.67
5/28/08	6/26/08	29	1291	1.2210	1576	\$1,583.98	\$1.01	54.34
6/26/08	7/28/08	32	337	1.1870	400	\$406.90	\$1.02	12.50
7/28/08	8/27/08	30	612	1.1950	731	\$738.20	\$1.01	24.37
8/27/08	9/26/08	30	1521	1.2200	1856	\$1,864.23	\$1.00	61.87
<b>Total</b>		<b>396</b>	<b>51871</b>	<b>1.367</b>	<b>67469</b>	<b>\$64,818.70</b>	<b>\$1.07</b>	<b>185.65</b>

Site Name Silver Creek Alternative School	Site Address 719 S. Third Ave, Hailey
Electric Account No.	9082131589
Gas Account No.	No gas
Estimated Age or Year Built	1998
Number of Stories	1
Primary Use	Classroom building
Hours of Operation	8:00 am to 4:30 pm
Square Footage	5600
Roof	Composition shingles over classrooms, membrane above the entry, office, and lounge.
Floor	Wood frame with carpet covering, slab in the entry, office, and lounge.
Walls	Exterior wood framing with wood siding
Windows	Aluminum double pane
Doors	Exterior steel/ glass
Interior Lighting	T-12 Fluorescent (surface mount)
Exterior Lighting	HPS and incandescent
HVAC	Electric forced air furnaces No air conditioning.
Water Heating	Electric
Water and Sewer	Hailey Water (metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Silver Creek Alternative School	Site Address 719 S. Third Ave, Hailey
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**Meter:**003G1458416

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	3020.00	22	\$ 250.53	\$0.08	100.67
7/8/08	8/6/08	29	1460.00	15	\$ 159.85	\$0.11	50.34
6/6/08	7/8/08	32	2120.00	20	\$ 209.79	\$0.10	66.25
5/7/08	6/6/08	30	3980.00	34	\$ 291.72	\$0.07	132.67
4/8/08	5/7/08	29	6040.00	39	\$ 358.75	\$0.06	208.28
3/7/08	4/8/08	32	8280.00	44	\$ 443.51	\$0.05	258.75
2/7/08	3/7/08	29	8500.00	56	\$ 469.79	\$0.06	293.10
1/8/08	2/7/08	30	12120.00	49	\$ 546.00	\$0.05	404.00
12/7/07	1/8/08	32	12920.00	49	\$ 572.48	\$0.04	403.75
11/6/07	12/7/07	31	8580.00	56	\$ 467.32	\$0.05	276.77
10/8/07	11/6/07	29	5300.00	28	\$ 283.96	\$0.05	182.76
9/6/07	10/8/07	32	4760.00	28	\$ 268.21	\$0.06	148.75
Total		365	77080.00	440	\$4321.91	\$0.07	210.51

NO GAS TO THIS BUILDING

Site Name Community Campus (CSI, WRHS, BCRD)	Site Address 1050 Fox Acres Road, Hailey
Electric Account No.	9082131589
Gas Account No.	11324100-001-08
Estimated Age or Year Built	1975
Number of Stories	1
Primary Use	Classroom (BCSD Academy Program and College of Southern Idaho), Blaine County Rec. District-year around
Hours of Operation	6am to 10pm
Square Footage	110,055
Roof	Membrane (ballasted)
Floor	Concrete slab with tile and carpet
Walls	Exterior CMU
Windows	Double pane
Doors	Exterior steel/ glass
Interior Lighting	T-12 Fluorescent
Exterior Lighting	HID wall packs. Parking lot has HID metal halide
HVAC	Electric boiler-hot water loop with water source heat pumps. Cooling tower
Water Heating	Electric boiler
Water and Sewer	Hailey Water(metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Community Campus (CSI, WRHS, BCRD)	Site Address 1050 Fox Acres Road, Hailey
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**Meter:**009R4400415

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/19/08	9/19/08	30	86090.00	291	\$ 5,146.88	\$0.06	2869.67
7/21/08	8/19/08	29	81775.00	271	\$ 5,179.65	\$0.06	2819.83
6/19/08	7/21/08	32	90752.00	276	\$ 5,535.22	\$0.06	2836.00
5/20/08	6/19/08	30	85266.00	276	\$ 4,963.52	\$0.06	2842.20
4/21/08	5/20/08	29	95091.00	492	\$ 5,300.76	\$0.06	3279.00
3/20/08	4/21/08	32	147101.00	611	\$ 7,159.57	\$0.05	4596.91
2/20/08	3/20/08	29	141234.00	595	\$ 6,836.77	\$0.05	4870.14
1/22/08	2/20/08	29	182651.00	565	\$ 7,673.66	\$0.04	6298.31
12/20/07	1/22/08	33	214450.00	615	\$ 8,731.53	\$0.04	6498.48
11/20/07	12/20/07	30	174061.00	630	\$ 7,693.27	\$0.04	5802.03
10/19/07	11/20/07	32	131148.00	473	\$ 6,065.47	\$0.05	4098.38
9/19/07	10/19/07	30	108952.00	361	\$ 5,130.05	\$0.05	3631.73
<b>Total</b>		<b>365</b>	<b>1538571.00</b>	<b>5456</b>	<b>\$75,416.35</b>	<b>\$0.05</b>	<b>4203.56</b>

**Meter:** 05F464907

**Account:** 11324100-001-08

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/27/07	9/27/07	31	0	1.0390	0	\$2.06	0	0
9/27/07	10/25/07	28	0	1.0390	0	\$2.06	0	0
10/25/07	11/29/07	35	0	1.0440	0	\$2.06	0	0
11/29/07	12/28/07	29	0	1.0590	0	\$9.79	0	0
12/28/08	1/28/08	31	0	1.0550	0	\$9.79	0	0
1/28/08	2/27/08	30	0	1.0500	0	\$9.79	0	0
2/27/08	3/27/08	29	0	1.0380	0	\$9.79	0	0
3/27/08	4/25/08	29	0	1.0450	0	\$2.06	0	0
4/25/08	5/28/08	33	0	1.0420	0	\$2.06	0	0
5/28/08	6/26/08	29	0	1.0370	0	\$2.06	0	0
6/26/08	7/28/08	32	0	1.0400	0	\$2.06	0	0
7/28/08	8/27/08	30	0	1.0410	0	\$2.06	0	0
8/27/08	9/26/08	30	0	1.0380	0	\$2.06	0	0
<b>Total</b>		<b>396</b>	<b>0</b>	<b>1.1306</b>	<b>0</b>	<b>\$57.70</b>	<b>0.0</b>	<b>0.0</b>

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name District Office	Site Address 118 West Bullion St, Hailey
Electric Account No.	9082131589
Gas Account No.	10879500-001-8
Estimated Age or Year Built	1996
Number of Stories	2
Primary Use	Administrative
Hours of Operation	7am to 5pm
Square Footage	6767
Roof	Steel (sloped)
Floor	Wood framed with carpet
Walls	Exterior wood frame w/brick veneer
Windows	Wood frame double pane operable
Doors	Exterior: aluminum/glass and wood
Interior Lighting	T-8 Fluorescent (surface)
Exterior Lighting	Bollards with compact fluorescents walkway and parking. Exterior wall lights are par halogen. Hid recessed cans in the entry.
HVAC	Gas fired heat/air split units.
Water Heating	Gas
Water and Sewer	Hailey Water (metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name District Office	Site Address 118 West Bullion St, Hailey
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**Meter:** 009R1884528

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/26/08	9/25/08	30	8740.00	30	\$ 462.34	\$0.05	291.33
7/28/08	8/26/08	29	8320.00	33	\$ 496.36	\$0.06	286.90
6/26/08	7/28/08	32	8900.00	32	\$ 516.47	\$0.06	278.13
5/28/08	6/26/08	29	8620.00	28	\$ 478.78	\$0.06	297.24
4/28/08	5/28/08	30	8480.00	29	\$ 387.15	\$0.05	282.67
3/21/08	4/28/08	38	11620.00	30	\$ 501.33	\$0.04	305.79
2/21/08	3/21/08	29	8880.00	28	\$ 390.68	\$0.04	306.21
1/23/08	2/21/08	29	10920.00	32	\$ 447.83	\$0.04	376.55
12/20/07	1/23/08	34	13200.00	35	\$ 523.41	\$0.04	388.24
11/21/07	12/20/07	29	10960.00	31	\$ 445.31	\$0.04	377.93
10/22/07	11/21/07	30	9800.00	28	\$ 402.39	\$0.04	326.67
9/20/07	10/22/07	32	9820.00	28	\$ 402.96	\$0.04	306.88
<b>Total</b>		<b>371</b>	<b>118260</b>	<b>364</b>	<b>\$ 5455.01</b>	<b>\$0.05</b>	<b>318.71</b>

**Meter:** 172457

**Account:** 10879500-001-8

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/27/07	9/27/07	31	105	0.8810	93	\$105.90	\$1.14	3.00
9/27/07	10/25/07	28	248	0.9070	225	\$233.99	\$1.04	8.04
10/25/07	11/29/07	35	399	0.9280	370	\$376.98	\$1.02	10.57
11/29/07	12/28/07	29	549	0.9650	530	\$517.27	\$0.98	18.28
12/28/07	1/28/08	31	714	0.9710	693	\$671.87	\$0.97	22.35
1/28/08	2/27/08	30	610	0.9570	584	\$575.14	\$0.98	19.47
2/27/08	3/27/08	29	403	0.9300	374	\$369.11	\$0.99	12.90
3/27/08	4/25/08	29	353	0.9330	329	\$339.53	\$1.03	11.34
4/25/08	5/28/08	33	188	0.8990	169	\$175.00	\$1.04	5.12
5/28/08	6/26/08	29	70	0.8820	62	\$65.51	\$1.06	2.14
6/26/08	7/28/08	32	10	0.8580	9	\$11.27	\$1.25	0.28
7/28/08	8/27/08	30	13	0.8640	11	\$13.32	\$1.21	0.37
8/27/08	9/26/08	30	73	0.8820	64	\$67.55	\$1.06	2.13
<b>Total</b>		<b>396</b>	<b>3735</b>	<b>0.9881</b>	<b>3513</b>	<b>\$3522.44</b>	<b>\$1.15</b>	<b>9.67</b>

Site Name District Support Services	Site Address 1060 Fox Acres Road, Hailey
Electric Account No.	9082131589
Gas Account No.	13164400-0014-03
Estimated Age or Year Built	1995 2004 upgrade/ addition - bus and maintenance
Number of Stories	1 (small portion has two levels primarily used for storage)
Primary Use	Bus maintenance, Technology, Special Services, Maintenance Department and Food Services.
Hours of Operation	7am to 5:30 pm
Square Footage	26, 674
Roof	Membrane (ballasted)
Floor	Concrete slab with carpet and tile
Walls	Exterior CMU
Windows	Double pane
Doors	Exterior steel/glass
Interior Lighting	T-12 Fluorescent (troffers)
Exterior Lighting	Wall packs (HID) and recessed cans (HID)
HVAC	Gas boiler-Hot water loop with water source heat pumps. Cooling tower
Water Heating	Gas
Water and Sewer	Hailey Water (metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name District Support Services	Site Address 1060 Fox Acres Road, Hailey
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**Meter:** 009R3887212

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/13/08	9/12/08	30	40960.00	97	\$ 2,038.64	\$0.05	1365.33
7/15/08	8/13/08	29	43360.00	108	\$ 2,263.01	\$0.05	1495.17
6/13/08	7/15/08	32	43440.00	105	\$ 2,254.28	\$0.05	1357.50
5/14/08	6/13/08	30	39280.00	98	\$ 1,802.21	\$0.05	1309.33
4/15/08	5/14/08	29	40800.00	114	\$ 1,704.21	\$0.04	1406.90
3/14/08	4/15/08	32	48240.00	85	\$ 1,838.26	\$0.04	1507.50
2/13/08	3/14/08	30	49440.00	90	\$ 1,840.30	\$0.04	1648.00
1/15/08	2/13/08	29	49440.00	97	\$ 1,817.18	\$0.04	1704.83
12/14/07	1/15/08	32	49920.00	91	\$ 1,812.89	\$0.04	1560.00
11/14/07	12/14/07	30	47760.00	93	\$ 1,756.03	\$0.04	1592.00
10/15/07	11/14/07	30	43440.00	80	\$ 1,590.56	\$0.04	1448.00
9/13/07	10/15/07	32	40880.00	94	\$ 1,558.59	\$0.04	1277.50
<b>Total</b>		<b>365</b>	<b>536960.00</b>	<b>1152</b>	<b>\$22,276.16</b>	<b>\$0.04</b>	<b>1472.67</b>

**Meter:** 449552

**Account:** 13164400-0014-03

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/27/07	9/27/07	31	81	1.5640	127	\$143.87	\$1.13	4.10
9/27/07	10/25/07	28	422	1.5640	660	\$673.66	\$1.02	23.57
10/25/07	11/29/07	35	850	1.5720	1336	\$1,343.76	\$1.01	38.17
11/29/07	12/28/07	29	1165	1.5940	1857	\$1,776.61	\$0.96	64.03
12/28/07	1/28/08	31	1403	1.5880	2228	\$2,123.90	\$0.95	71.87
1/28/08	2/27/08	30	1158	1.5810	1831	\$1,773.17	\$0.97	61.03
2/27/08	3/27/08	29	781	1.5630	1221	\$1,172.98	\$0.96	42.10
3/27/08	4/25/08	29	645	1.5730	1015	\$1,034.19	\$1.02	35.00
4/25/08	5/28/08	33	231	1.5690	362	\$368.87	\$1.02	10.97
5/28/08	6/26/08	29	243	1.5610	379	\$385.89	\$1.02	13.07
6/26/08	7/28/08	32	31	1.5660	49	\$52.20	\$1.07	1.53
7/28/08	8/27/08	30	6	1.5670	9	\$11.27	\$1.25	0.30
8/27/08	9/26/08	30	50	1.5630	78	\$81.87	\$1.05	2.60
<b>Total</b>		<b>396</b>	<b>7066</b>	<b>1.7021</b>	<b>11152</b>	<b>\$10,942.24</b>	<b>\$0.09</b>	

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Hemingway/YMCA	Site Address 111 8 <sup>th</sup> St West, Ketchum
Electric Account No.	9082131589
Gas Account No.	12319800-001-0
Estimated Age or Year Built	2004
Number of Stories	1
Primary Use	Classroom/Daycare YMCA
Hours of Operation	7am to 6pm
Square Footage	2484
Roof	Membrane (ballasted)
Floor	Slab with carpet
Walls	Wood frame with stucco
Windows	Double pane
Doors	Exterior Aluminum / Glass
Interior Lighting	T-8 Fluorescent
Exterior Lighting	Recessed
HVAC	Gas furnace
Water Heating	Gas
Water and Sewer	Ketchum (metered) Water and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Hemingway/YMCA	Site Address 111 8 <sup>th</sup> St West, Ketchum
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**Meter:** 002T4599261

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	1085.00	4	\$ 104.07	\$0.10	36.17
7/8/08	8/6/08	29	862.00	5	\$ 86.59	\$0.10	29.72
6/6/08	7/8/08	32	970.00	4	\$ 95.78	\$0.10	30.31
5/7/08	6/6/08	30	1388.00	5	\$ 114.04	\$0.08	46.27
4/8/08	5/7/08	29	1566.00	6	\$ 122.11	\$0.08	54.00
3/11/08	4/8/08	28	1604.00	6	\$ 124.74	\$0.08	57.29
2/9/08	3/11/08	31	1849.00	5	\$ 137.18	\$0.07	59.65
1/10/08	2/9/08	30	1986.00	6	\$ 143.67	\$0.07	66.20
12/11/07	1/10/08	30	1820.00	6	\$ 132.71	\$0.07	60.67
11/8/07	12/11/07	33	2018.00	6	\$ 145.13	\$0.07	61.15
10/10/07	11/8/07	29	1582.00	6	\$ 117.00	\$0.07	54.55
9/10/07	10/10/07	30	1302.00	5	\$ 98.51	\$0.08	43.40
<b>Total</b>		361	18032	64	\$ 1421.53	\$0.08	49.95

**Meter:**446702

**Account:** 12319800-001-0

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/28/07	9/28/07	31	38	0.8650	33	\$38.90	\$1.18	1.06
9/28/07	10/26/07	28	135	0.8900	120	\$125.70	\$1.05	4.29
10/26/07	11/30/07	35	274	0.9110	250	\$256.77	\$1.03	7.14
11/30/07	12/31/07	31	366	0.9470	347	\$343.48	\$0.99	11.19
12/31/07	1/29/08	29	380	0.9520	362	\$357.72	\$0.99	12.48
1/29/08	2/28/08	30	359	0.9350	336	\$336.63	\$1.00	11.20
2/28/08	3/28/08	29	268	0.9120	244	\$245.73	\$1.01	8.41
3/28/08	4/28/08	31	252	0.9130	230	\$239.21	\$1.04	7.42
4/28/08	5/29/08	31	118	0.8810	104	\$108.48	\$1.04	3.35
5/29/08	6/27/08	29	87	0.8640	75	\$78.81	\$1.05	2.59
6/27/08	7/29/08	32	8	0.8420	7	\$9.22	\$1.32	0.22
7/29/08	8/28/08	30	16	0.8470	14	\$16.39	\$1.17	0.47
8/28/08	9/29/08	32	96	0.8640	83	\$87.15	\$1.05	2.59
<b>Total</b>		398	2397	0.9686	2205	\$2244.19	\$1.16	6.03

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Homer Field/Concession/Restroom	Site Address 1250 Fox Acres Road, Hailey
Electric Account No.	9082131589
Gas Account No.	No gas to this building.
Estimated Age or Year Built	2003
Number of Stories	1
Primary Use	Storage/Concession/Bathrooms
Hours of Operation	Seasonal
Square Footage	2160
Roof	Membrane/ballasted
Floor	Concrete
Walls	CMU
Windows	none
Doors	Steel
Interior Lighting	T-8 Fluorescent
Exterior Lighting	HID wall packs
HVAC	Electric wall fan forced
Water Heating	Electric
Water and Sewer	Hailey Water (metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Homer Field/Concession/Restroom	Site Address 1250 Fox Acres Road, Hailey
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**Meter:** 009R4285081

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/13/08	9/12/08	30	10080.00	143	\$ 1,034.17	\$0.10	336.00
7/15/08	8/13/08	29	10200.00	77	\$ 821.00	\$0.08	351.72
6/13/08	7/15/08	32	9000.00	33	\$ 597.30	\$0.07	281.25
5/14/08	6/13/08	30	4760.00	33	\$ 387.04	\$0.08	158.67
4/15/08	5/14/08	29	760.00	8	\$ 145.90	\$0.19	26.21
3/14/08	4/15/08	32	880.00	3	\$ 154.09	\$0.18	27.50
2/13/08	3/14/08	30	2680.00	7	\$ 244.23	\$0.09	89.33
1/15/08	2/13/08	29	3320.00	8	\$ 256.55	\$0.08	114.48
12/14/07	1/15/08	32	3160.00	8	\$ 251.88	\$0.08	98.75
11/14/07	12/14/07	30	2000.00	7	\$ 218.09	\$0.11	66.67
10/15/07	11/14/07	30	2200.00	109	\$ 494.85	\$0.22	73.33
9/13/07	10/15/07	32	6280.00	157	\$ 762.41	\$0.12	196.25
<b>Total</b>		365	55320.00	593	\$5,367.51	\$0.12	151.68

No gas to this building

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Founders Field Concession/Restrooms/Office	Site Address 1641 Baldy View Drive, Hailey
Electric Account No.	9082131589
Gas Account No.	10104800-001-8
Estimated Age or Year Built	1997
Number of Stories	2
Primary Use	Concession, storage, office.
Hours of Operation	Seasonal
Square Footage	1097
Roof	Composition shingle
Floor	Concrete slab
Walls	CMU
Windows	None
Doors	Steel
Interior Lighting	T-12 Fluorescent
Exterior Lighting	Recessed
HVAC	Gas boiler – slab hydronics
Water Heating	Gas
Water and Sewer	Hailey Water(metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Founders Field Concession/Restrooms/Office	Site Address 1641 Baldy View Drive, Hailey
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**Meter:** 103C10720604

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/13/08	9/12/08	30	320.00		\$ 29.93	\$0.09	10.67
7/15/08	8/13/08	29	520.00		\$ 47.87	\$0.09	17.93
6/13/08	7/15/08	32	840.00		\$ 76.48	\$0.09	26.25
5/14/08	6/13/08	30	720.00		\$ 60.76	\$0.08	24.00
4/15/08	5/14/08	29	840.00		\$ 65.75	\$0.08	28.97
3/14/08	4/15/08	32	560.00		\$ 45.20	\$0.08	17.50
2/13/08	3/14/08	30	440.00		\$ 35.42	\$0.08	14.67
1/15/08	2/13/08	29	440.00		\$ 34.55	\$0.08	15.17
12/14/07	1/15/08	32	480.00		\$ 37.32	\$0.08	15.00
11/14/07	12/14/07	30	480.00		\$ 37.32	\$0.08	16.00
10/15/07	11/14/07	30	360.00		\$ 29.01	\$0.08	12.00
9/13/07	10/15/07	32	280.00		\$ 23.48	\$0.08	8.75
<b>Total</b>		<b>365</b>	<b>6280</b>		<b>\$ 523.09</b>	<b>\$0.08</b>	<b>17.24</b>

**Meter:**414830

**Account:** 10104800-001-8

From	To	Days	100 Cu Ft	Bill Factor	Therms	Charges	\$/Therms	Therms/ Day
8/27/07	9/27/07	31	0	0.8810	0	\$2.06	0	0.00
9/27/07	10/25/07	28	25	0.9070	23	\$25.78	\$1.12	0.82
10/25/07	11/29/07	35	354	0.9280	329	\$335.84	\$1.02	9.40
11/29/07	12/28/07	29	378	0.9650	365	\$360.57	\$0.99	12.59
12/28/08	1/28/08	31	422	0.9710	410	\$403.28	\$0.98	13.23
1/28/08	2/27/08	30	391	0.9570	374	\$373.14	\$1.00	12.47
2/27/08	3/27/08	29	309	0.9300	287	\$290.28	\$1.01	9.90
3/27/08	4/25/08	29	287	0.9330	268	\$277.68	\$1.04	9.24
4/25/08	5/28/08	33	147	0.8990	132	\$137.13	\$1.04	4.00
5/28/08	6/26/08	29	71	0.8820	63	\$66.53	\$1.06	2.17
6/26/08	7/28/08	32	5	0.8580	4	\$6.15	\$1.54	0.13
7/28/08	8/27/08	30	5	0.8640	4	\$6.15	\$1.54	0.13
8/27/08	9/26/08	30	70	0.8820	62	\$65.51	\$1.06	2.07
<b>Total</b>		<b>396</b>	<b>2464</b>	<b>0.9881</b>	<b>2321</b>	<b>\$2350.10</b>	<b>\$1.12</b>	<b>6.35</b>

Energy Performance Contracting RFQ – Blaine County School District #61

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Site Name Nelson Field Concession/Machinery storage	Site Address 520 S 1 <sup>st</sup> Ave, Hailey
Electric Account No.	9082131589
Gas Account No.	No gas to this building.
Estimated Age or Year Built	Unknown
Number of Stories	1
Primary Use	Concession/Maintenance storage
Hours of Operation	Seasonal
Square Footage	1274
Roof	Corrugated tin
Floor	Concrete
Walls	Wood frame
Windows	None
Doors	Wood
Interior Lighting	Incandescent
Exterior Lighting	None
HVAC	None
Water Heating	unknown
Water and Sewer	Hailey Water (metered) and Sewer

Energy Performance Contracting RFQ – Blaine County School District #61

*Please note that all the information provided is for your guidance only and is not 100% accurate.*

Site Name Nelson Field Concession/Machinery storage	Site Address 520 S 1 <sup>st</sup> Ave, Hailey
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**Meter:** 002I15447921

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	199.00		\$ 20.10	\$0.10	6.63
7/8/08	8/6/08	29	298.00		\$ 28.03	\$0.09	10.28
6/6/08	7/8/08	32	262.00		\$ 25.15	\$0.10	8.19
5/7/08	6/6/08	30	207.00		\$ 19.58	\$0.09	6.90
4/8/08	5/7/08	29	125.00		\$ 13.27	\$0.11	4.31
3/7/08	4/8/08	32	0.00		\$ 4.10	\$0.00	0.00
2/7/08	3/7/08	29	0.00		\$ 4.10	\$0.00	0.00
1/8/08	2/7/08	30	0.00		\$ 4.10	\$0.00	0.00
12/7/07	1/8/08	32	0.00		\$ 4.10	\$0.00	0.00
11/6/07	12/7/07	31	0.00		\$ 4.10	\$0.00	0.00
10/8/07	11/6/07	29	43.00		\$ 7.07	\$0.16	1.48
9/6/07	10/8/07	32	212.00		\$ 18.77	\$0.09	6.63
<b>Total</b>		365	1346.00	0.00	\$ 152.47	\$0.06	3.7

No gas to this building

Site Name Croy Street Building	Site Address 111 Croy Street, Hailey
Electric Account No.	9082131589
Gas Account No.	No gas to this building.
Estimated Age or Year Built	1953
Number of Stories	1
Primary Use	Storage
Hours of Operation	None
Square Footage	860
Roof	Asphalt (hot mop)
Floor	Concrete slab with carpet
Walls	Exterior Block
Windows	Single pane
Doors	Wood
Interior Lighting	T-12 Fluorescent (pendant and surface)
Exterior Lighting	None
HVAC	Electric baseboard Window air conditioner
Water Heating	Electric
Water and Sewer	Hailey Water and Sewer

Site Name Croy Street Building	Site Address 111 Croy Street, Hailey
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**Meter:** 002I95256328

**Account:** 9082131589

From	To	Days	kWh	Demand	Amount	\$/kWh	kWh/Day
8/6/08	9/5/08	30	30.00		\$ 6.55	\$0.22	1.00
7/8/08	8/6/08	29	51.00		\$ 8.23	\$0.16	1.76
6/6/08	7/8/08	32	39.00		\$ 7.27	\$0.19	1.22
5/7/08	6/6/08	30	71.00		\$ 9.42	\$0.13	2.37
4/8/08	5/7/08	29	332.00		\$ 28.46	\$0.09	11.45
3/7/08	4/8/08	32	912.00		\$ 71.04	\$0.08	28.50
2/7/08	3/7/08	29	1021.00		\$ 75.80	\$0.07	35.21
1/8/08	2/7/08	30	1407.00		\$ 101.48	\$0.07	46.90
12/7/07	1/8/08	32	1440.00		\$ 103.77	\$0.07	45.00
11/6/07	12/7/07	31	885.00		\$ 65.35	\$0.07	28.55
10/8/07	11/6/07	29	265.00		\$ 22.44	\$0.08	9.14
9/6/07	10/8/07	32	82.00		\$ 9.78	\$0.12	2.56
<b>Total</b>		<b>365</b>	<b>6535</b>	<b>0.00</b>	<b>\$509.59</b>	<b>\$0.11</b>	<b>17.81</b>

No Gas to this building

**ATTACHMENT F: RFQ Process Flow Chart**



